Form 3160-4
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

DEC 2007
Received

FORM APROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other b. Type of Completion ☐ New Well ☐ Work Over ☑ Deepen ☐ Plug Back ☐ Diff. Resvr., ☐ Other	5 Lease Serial No. NMNM14157
	6. If Indian, Allottee or Tribe Name
	7. Unit or CA Agreement Name and No.
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP	8 Lease Name and Well No. Tresnor Federal 1
3 Address 20 North Broadway Oklahoma City, OK 73102-8260	3a Phone No. (include area code) 405-552-8198
	9. API Well No 30-025-27478
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1980 FSL 1980 FWL At top prod. Interval reported below At total Depth	10 Field and Pool, or Exploratory Sand Dunes Bone Springs South
	11 Sec, T., R , M., on Block and Survey or Area 30 23S 32E
	12 County or Parish 13 State Lea NM
14. Date Spudded 7/30/1981	15. Date T D Reached 15,588'
16 Date Completed 11/7/2007 ☐ D & A ☑ Ready to Prod.	17 Elevations (DR, RKB, RT, GL)* 3593' GL
18. Total Depth. MD 8639' TVD	19. Plug Back T D · MD 10,170' TVI
20 Depth Bridge Plug Set. MD TVI	
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) Sent previously with original completion report	22. Was well cored? ☐ No ☐ Yes (Submit analysis) Was DST run? ☐ No ☐ Yes (Submit report) Directional Survey? ☐ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26"	20"	94#	0	624'		1150 sacks circulated		0	
17 1/2"	13 3/8"	68#	0	4637'		3150sx Lt C + 300 sx Cl C		0	
12 1/4"	9 5/8" S95	47#	0	12,600'		520 sx Lt H + 200 sx Cl H			
6 1/2"	5 1/2" N80	23#	12,242'	15,588'		1128 sx Cl H			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8637'							

25 Producing Intervals / 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
8586-8626'	8586'	8626'	8586-8626'			Producing
5500-8291'	5500'	8291'	5500,6905,7214-7266, 8271-8291			Squeezed
11087-14798'	11087'	14798'	11000, 11087-11337, 11360, 14788-14798			Squeezed; below CIBP

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8586-8626'	Acidized with 4000 gallons 7.5% Pentol.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/18/2007	11/30/2007	24	→	13.49	23.52	3.75			Pumping
Choke Size	Tbg Press. Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas · Oil Ratio	Well Status	
			→	13.49	23.52	3.75	1,744	Producing Oil Well	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

DEC 18 2007

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press. Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc)

Sold

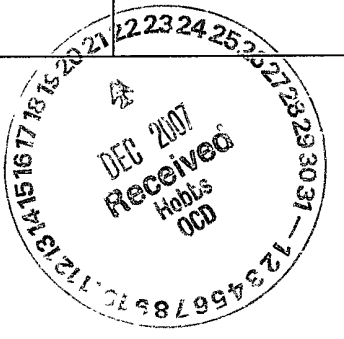
Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth

Additional remarks (include plugging procedure).



Circle enclosed attachments.

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3 DST Report 4 Directional Survey
5. Sundry Notice for plugging and cement verification 6 Core Analysis 7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Norvella Adams Title Senior Staff Engineering Technician

Signature Date 11/30/2007

18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
ıstler Anhy	994		Anhydrite	Rustler Anhy	994	
:laware-Lamar	4,614		Sd w/Lm	Delaware-Lamar	4,614	
ıne Spring	8,468	11,700	Lm, Sh, Sd	Bone Spring	8,468	
ılfcamp	11,700	13,684	Sh w/Lm (sdy top 200')	Wolfcamp	11,700	
:rawn	13,684	13,868	Chty Lm	Strawn	13,584	
:oka	13,868	14,788	Lm, Sh, tr Sd	Atoka	13,868	
ırrow Clastics	14,788	15,588	Sd, Sh	Morrow	14,788	

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