

Submit 3 Copies To Appropriate District
Office
District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-29440
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Dakota Resources, Inc. (I)		6. State Oil & Gas Lease No. v-1355
3. Address of Operator 4914 N. Midkiff Road, Midland, TX 79705		7. Lease Name or Unit Agreement Name New Mexico EX State
4. Well Location Unit Letter <u>B</u> : <u>330</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>9</u> Township <u>17-S</u> Range <u>37-E</u> NMPM County <u>Lea</u>		8. Well Number <u>#2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3770 GL		9. OGRID Number 5691
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ Tubing Detail and perms

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-8-07

MIRU Basic Energy Services, NUBOP, RU tbg tester, RIH w/packer & 75 jts of 2 7/8" duo-line tbg & tested to 5000# while RIH. SWI SDON.

10-9-07

RIH w/2 7/8" duo-line tbg testing to 5000#. Total in hole 259 jts. SWI SDON.

10-10-07

RIH w/Total of 350 jts of 2 7/8" N-80 duo-line tbg, set packer @ 10,994', loaded annulus w/2% KCL & packer fluid test to 420 psi w/ no bleed off.

Tbg detail: 2 7/8" sub IN, fn 8.10
1.875 F/ profile nipple 1.46
Arrowset-1x packer w/ on/off 7.4
350 jts 2 7/8" N-80 duo-line tbg 10.962.04
KB 15
Total 10,994'

Perfs - 11071' - 11141' (71 holes)

Bottom of packer set @ 10,994'

RECEIVED

JAN - 7 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE R Maddox TITLE Operations Manager DATE 12-28-07

Type or print name Rick Maddox

E-mail address:

Telephone No. 432/697-3420

For State Use Only

APPROVED BY:

TITLE Geologist

DATE FEB 14 2008

Conditions of Approval (if any):