

Office

District I

1625 N French Ave., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

May 27, 2004

WELL API NO.

30-025-34577

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Caballo 9 State

8. Well Number

1

9. OGRID Number

6137

10. Pool name or Wildcat

SWD: Bell Canyon Cherry Canyon  
(96802)

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Salt Water Disposal

2. Name of Operator

Devon Energy Production Company, LP

3. Address of Operator

20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-8198

4. Well Location

Unit Letter E : 1650 feet from the North line and 660 feet from the West lineSection 9 Township 23S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3419' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Well Work and MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon performed the following well work and MIT on this well:

1/30/08 Move in and spotted PU.

1/31/08 RU PU and pumped 235 bbls 10# brine down casing. ND wellhead and NU BOP. Found packer was unset. Pulled up and reset packer and packed off worked okay. Released packer and POH with tubing.

2/01/08 Finish POH with tubing and packer. Repaired packer and replaced seals and rubbers. RIH with wireline and set packer and released on/off tool and pumped 150 bbls 2% KCl packer fluid down casing. Latched onto packer and ND BOP and flanged up well.

Tested casing to 1000 psi – held good. Put chart on and tested to 580 psi for 30 minutes.

2/04/08 Pressure test casing to 380 psi for 30 minutes with OCD approval. Installed risers and valves. Turn over to production.

See attached chart.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE Sr. Staff Engineering Technician DATE 2/11/08Type or print name Norvella AdamsE-mail address: norvella.adams@dv.comTelephone No. (405) 552-8198

For State Use Only

APPROVED BY:

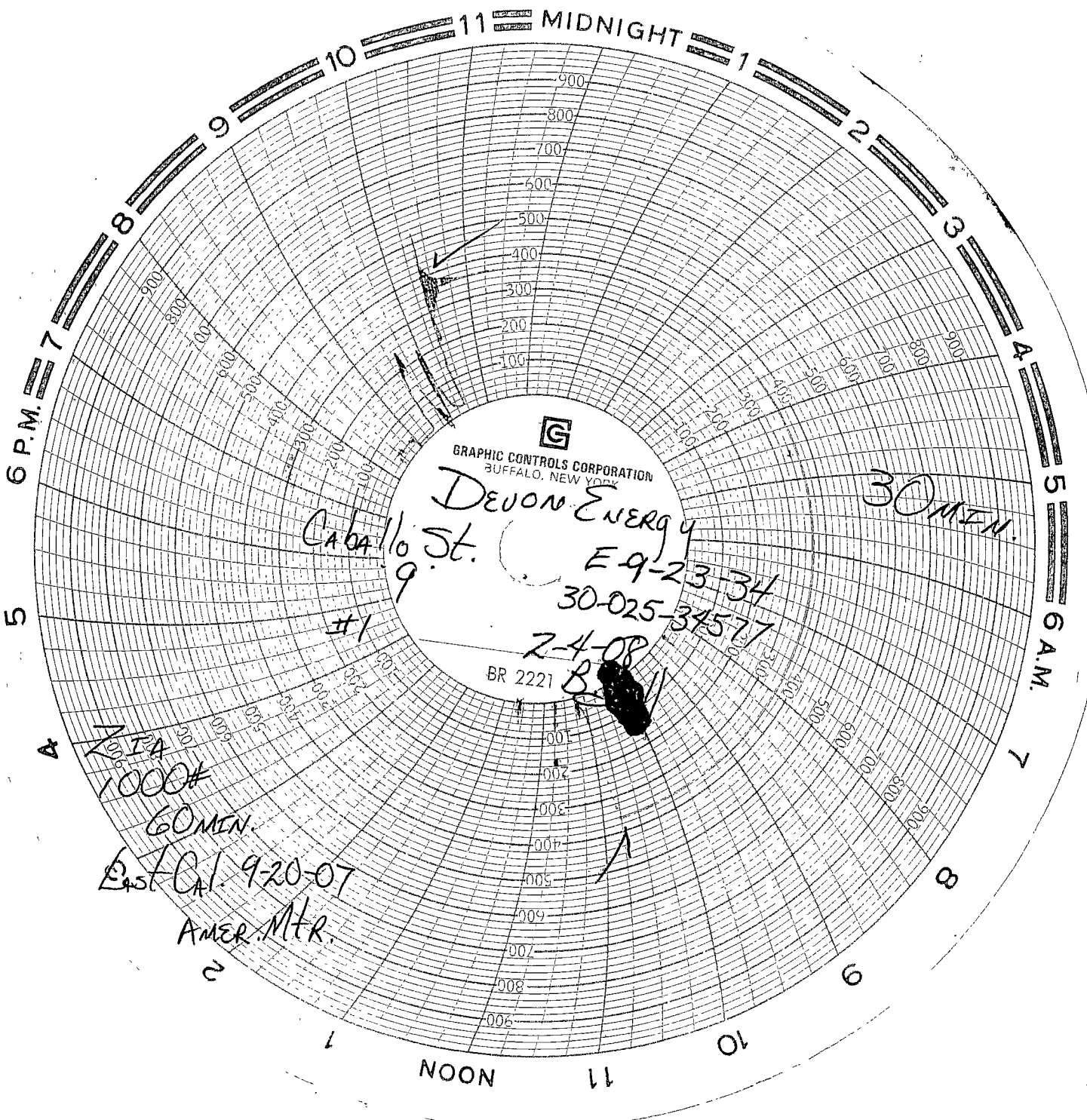
TITLE

Geologist

DATE

FEB 14 2008

Conditions of Approval (if any):



DEVON ENERGY

Caballo St.  
9

E 9-23-34  
30-025-34577

2-4-08  
BR 2221

30 MIN.

ZETA  
1000#  
60 MIN.

East Cal. 9-20-07  
AMER. MTR.