Submit 3 Copies To Appropriate Part State of New Months and Natural Energy, Minerals and Natural Energy, Minerals and Natural Energy		Form C-103
District I  1625 N. French Dr., Hobbs, NM 87240	WELL API NO.	May 27, 2004
District II FEB 1@1FCCONSERVATION DIVISION 2000		
District III 1220 South St. Francis Dr. 1220 South St. Francis Dr.		
District III  1000 Rio Brazos Rd., Aztec, 10 BBS  District IV  1220 South St. Francis Dr. 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	STATE X FEE	
1220 S. St. Francis Dr , Santa Fe, NM 87505	Marke Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agree	ement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	North Vacuum Abo Unit	
PROPOSALS.)  1. Type of Well:	8. Well Number	
Oil Well Gas Well Other Injection	96	
2. Name of Operator	9. OGRID Number	
XIU Energy, Inc.	005380	
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	10. Pool name or Wildcat Vacuum: Abo. North	
4. Well Location	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Unit Letter H: 1980' feet from the FNL line and	510' feet from the	FEL line
Section 26 Township 17S Range 34E		Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	c.)	To come to
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Dis		
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction	on Material	
12. Check Appropriate Box to Indicate Nature of Notice, NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK  TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLI  PULL OR ALTER CASING MULTIPLE CASING TEST AND CEMENT JOB	SEQUENT REPORT O  ALTERI  NG OPNS.  PLUG A	NG CASING
OTHER: OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach or recompletion.		
1-31-08 MIRU P&A PU. RIH w/108 jts of 2-3/8" tbg. Tag RBP @ 5,837'. M of cmt. PUH w/140 jts of 2-3/8" tbg. WOC. 2-1-08 RIH w/25 jts of 2-3/8" tbg. Tag cmt @ 5,357'. PUH w/42 jts of		•
"C" cmt @ 4,450'. PUH w/40 jts of 2-3/8" tbg, WOC.		201 81111
2-2-08 RIH & tag cmt @ 3,905'. PUH w/41 jts of 2-3/8" tbg. Spot 75 s w/25 jts of 2-3/8" tbg. Spot 75 sx of Class "C" cmt @ 1,815'.		
75 sx of Class "C" cmt @ 1,200'. PUH w/23 jts of 2-3/8" tbg.	Spot 70 sx of Class "C" o	cmt @ 453'.
2-5-08 RIH & tag cmt @240'. RIH w/5jts of 2-3/8" tbg. Spot 80sx of C	lass"C"cmt @170'to surf.	RDMO. P&A'd.
I hereby certify that the information above is true and complete to the best of my knowledge grade tank has been/xill/be constructed or closed according to NMOCD guidelines, a general permit [	and belief. I further certify that a	any pit or below-
SIGNATURE Suith Ward TITLE Regulator	ry Analyst DATE	02/12/08
Type or print name Kristy Ward	isty_ward@xtoenergy.com Telephone No. 4	432-620-6740
For State Use Only		
APPROVED BY Chie William TITLE Dief. &	Lev. DATE 2	15/08
Conditions of Approval, if any:	DATE	1