

District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. <b>30-025-36643</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>Devon Energy Production Company, LP</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>20 North Broadway, Oklahoma City, Oklahoma 73102-8260 (405) 552-8198</b>		7. Lease Name or Unit Agreement Name <b>Keller 4 State</b>
4. Well Location Unit Letter <b>K</b> : <b>1980</b> feet from the <b>South</b> line and <b>1475</b> feet from the <b>West</b> line Section <b>4</b> Township <b>23S</b> Range <b>35E</b> NMPM County <b>LEA</b>		8. Well Number <b>1</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3537' GL</b>		9. OGRID Number <b>6137</b>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER **Recompletion Report** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/26/07 – 11/06/07

MIRU PU. POH with plungers. RIH with blanking plug and set in R-nipple at 12,784'. Pressured up to 1000 psi and held good. ND wellhead and NU BOP. Released on/off tool and POOH with tubing. Finish POH with tubing and on/off tool. RIH with RBP and set at 12,001'. Test RBP and casing to 3000 psi – held good. Dumped sand to give 10' on top of RBP. RU wireline and perforate Bone Springs from 9938' to 9952'; 3 SPF. POH with wireline and RD. RIH with treating packer and set at 9881'. Tested casing to 1000 psi – held good. Swab well. Acidize perms with 2,500 gallons 15% HCl acid. Swab well. RU and pumped 30 bbls 2% KCl down tubing. Release packer and POH with tubing and packer. RIH with packer and set at 9889'. Loaded and tested casing. Frac with 46,000 gallons Spectra Star 2500 and 51,875 # of Super LC 20/40 sand. Swab well. ND tree and NU BOP. Released packer and POOH with packer and tubing. RIH with tubing, pump, and rods. Set pumping unit. Hang well on. Bone Springs was unsuccessful. MIRU PU. Unseated pump and POH with rods and pump. Tested casing and RBP to 3000 psi – held good. Dumped 3 sacks sand on top of RBP at 8836'. POH with tubing and on/off tool. RU and perforate 8713-8722', 8650-8654', 8638-8645', 8628-8636', 8620-8625', and 8584-8593'. Finish RIH with packer and set at 8543'. Loaded casing and pressured to 1000 psi. – held good. Swabbed well. Acidize with 4000 gallons 7.5% Pentol acid. Swab well. Released packer and POH with tubing and packer. ND BOP and NU Frac valve. Frac Delaware with 65,500 gallons Spectra Star 2500. RIH with production tubing. RIH with pump and rods. Hung well on. Pressured tubing to 500 psi – held good.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Norvella Adams TITLE Sr. Staff Eng. Tech. DATE 12/11/07

Type or print name Norvella Adams E-mail address: norvella.adams@dvn.com Telephone No. 405-552-8198  
 For State Use Only

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE FEB 15 2008  
 Conditions of Approval (if any): 2A Rock Lake Atoka