

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Well API No	<b>30-025-36643</b>
5. Indicate Type of Lease	<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE
State Oil & gas Lease No	

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well		7 Lease Name and Unit Agreement Name	
<input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., <input type="checkbox"/> Other		Keller 4 State	
2. Name of Operator		8 Well No	
DEVON ENERGY PRODUCTION COMPANY, LP		1	
3 Address of Operator		9 Pool name or Wildcat	
20 North Broadway, Oklahoma City, Oklahoma 73102-8260		Wildcat Delaware	
4 Well Location			
Unit Letter <b>K</b> <b>1980</b> feet from the <b>SOUTH</b> line and <b>1475</b> feet from the <b>WEST</b>			
Section <b>4</b> <b>23S</b> Township <b>35E</b> Range <b>NMPM</b> Lea County			
10 Date Spudded	11 Date T.D. Reached	12 Date Completed	13. Elevations (DR, RKB, RT, GL)*
12/25/2005	2/25/2006	11/6/2007	3537' GL
15 Total Depth MD	16 Plug Back T.D..	17 If Multiple Compl How Many	18. Intervals Rotary Tools
14,400'	8,836'	Zones	Drilled BY XX Cable Tools
19. Producing Intervals(s), of this completion - Top, Bottom, Name			20 Was Directional Survey Made
8713-8722'; 8650-8654'; 8638-8645'; 8628-8636'; 8620-8625'; 8584-8593'			NO
21. Type Electric and Other Logs Run			22. Was Well Cored
PEX / BHC / HRLA			YES

## 23 CASING RECORD (Report all strings set in well)

Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8"	54.5 #	1996'	17 1/2"	1750 sx Class C	
9 5/8"	40 #	5964'	12 1/4"	1975 sx Poz C	
7"	26 #	12,250'	8 3/4"	1230 sx Class C	

## 24 Liner Record

Size	top	Bottom	Sacks Cement	Screen	Size	Depth Set	Packer Set
4.5"	11,914'	14,400'	300 sx Class H		2 3/8"	8,588'	

## 26 Perforation record (interval, size, and number)

13,953-13,966'; 0.34"; 78 holes  
 14,031-14,034'; 0.34"; 18 holes  
 12,846-12,877'; 0.42"; 186 holes  
 9938'-9952'

8713-8722', 8650-8654', 8638-8645', 8628-8636', 8620-8625', 8584-8593'

## 27. Acid, Shot, Fracture, Cement, Squeeze, ETC.

Depth Interval	Amount and Kind Material Used
13,953-14,034'	Acidize w/ 2000 gals 7.5 % HCL w/ 20% Methanol
12,846-12,877'	Acidize w/ 5000 gals 15 % NEFE; Frac with 27,500 gallons of DeepSpot Delayed acid and 2500 gallons gelled acid in four stages.
9,938' - 9,952'	Acidize with 2,500 gallons 15% HCl. Frac with 46,000 gallons Spectra Star 2500 and 51,875# Super LC 20/40 sand.
8,713' - 8,593'	Acidize with 4000 gallons 7.5% Pentol acid. Frac with 65,500 gallons Spectra Star 2500.


## 28 PRODUCTION

Date First Production	Production Method (Flowing, Gas lift, pumping - Size and type pump)				Well Status (Prod Or Shut-In)	
11/10/2007	Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test	Oil - Bbl	Gas - MCF	Gas - Oil Ratio
11/27/2007	24	open	Period	53	46	143
Flowing Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API (Corr)
250	50		53	46	143	
29 Disposition of Gas (Sold, used for fuel, vented, etc)						Test Witnessed By
Sold						

## 30 List Attachments

Sent with original completion report

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

SIGNATURE  Printed Name Norvella Adams Title Sr Staff Engineering Technician DATE 12/11/2007

E-mail Address: Norvella.adams@dvnm.com

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

In New Mexico			Northwestern New Mexico		
Rustler	1974'	T Canyon		T Ojo Alamo	T. Penn "B"
Delaware	5960'	T Strawn		T Kirtland-Fruitland	T Penn "C"
Bone Spring	8956'	T. Atoka		T. Pictured Cliffs	T Penn "D"
Wolfcamp	11368'	T. Miss		T. Cliff House	T Leadville
Strawn	12145'	T. Devonian		T. Menefee	T Madison
Atoka Clastics	12400'	T. Silurian		T Point Lookout	T Elbert
M Morrow Clastics	13603'	T. Montoya		T. Mancos	T. McCracken
Lower Morrow	14205'	T Simpson		T Gallup	T Ignacio Otzite
		T McKee		Base Greenhorn	T Granite
		T Ellenburger		T Dakota	
		T Gr Wash		T Morrison	
		T. Delaware Sand		T. Todilto	
		T. Bone Springs		T. Entrada	
		T Morrow Lime		T. Wingate	
				T. Chinle	
				T Permian	
				T. Penn "A"	

**OIL OR GAS  
SANDS OR ZONES**

No 1, from ..... to ..... No 3, from ..... to .....  
No 2, from ..... to ..... No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole

No 1, from .....to..... feet .....

No 2, from .....to..... feet.....

No 3, from .....to..... feet.....

**LITHOLOGY RECORD (Attach additional sheet if necessary)**

From	To	Thicknes In Feet	Lithology	From	To	Thickness in Feet	Lithology