District I 1625 N. French Dr.. Hobbs, NM 88240 District II 1301 W. Grand Avenue. Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

State of New Mexico Energy Minerals and Natural Resources

Durces

Form C-101 May 27, 2004

Oil Conservation Division FEB 1 2000 appropriate District Office 1220 South St. Francis Dr. Santa Fe, NM 87505 HOBS OF The renewal request

1220 S. St. Fr	-								_			_	net renewal request
APP	LICAT	ION	FO	R PERMIT	and Addres	RILL, I	RE-ENTE	R, DI	CEPEN	N, PLUGBAC	RID Nun	RADI	3190 /
-		CF	ROW	NQUEST O	PERATI	NG, LL	С			20 025 20		Number	
3 Prope	erty Code						operty Name			30 – 025 38:	398	° Wel	l No.
3040					_	НАН	IN STATE					1	
		SA	AUNI	Proposed Pool 1: DERS PERMO	Upper PENN	/				¹⁰ Propo	osed Pool	2	
						⁷ Sur	face Locat	ion					
UL or lot no	Section 15	1	nship1 IS	Range 33E	Lot I	dn	Feet from the 900		iouth line outh	Feet from the 330		Vest line ast	County Lea
<u> </u>		<u> </u>		8 Prop	osed Bott	om Hole	Location If I	Differen	t From S	Surface			
UL or lot no	Section	Tow	nship	Range	Lot 1		Feet from the		iouth line	Feet from the	East/W	Vest line	County
L	1	l		1	A	dditiona	Well Info	rmatic	n			······································	
	Type Code PB			¹² Well Type Co O	de		¹³ Cable/Rotary R			A Lease Type Code State		15 Grou	and Level Elevation 4200°
	fultiple Vo			¹⁷ Proposed Dep 11,000°	· I					²⁰ Spud Date C: 2-13-08			
Depth to Grou		8	//	01	Distance	from neares	st fresh water we	11:		Distance from	nearest sa	urface water	r: none
	Synthetic: I-Loop Syste			sthick Clay	Pit Volume	e:_2000b		Drilling I		e Diesel Oil-based	7 Gas	∆ir □	
Close	- Loop bysic	411		2	1 Propo	sed Casi	ing and Ce						,
Hole S	Size		Ca	sing Size		g weight/foo		Setting D		Sacks of Ce	ment		Estimated TOC
171/	2"		1	3 3/8"		48#		445	,	600 s	x		Surface
121/	4"			5/8"	40	& 36#		5948	<u>'</u>	2400 s	SX		Surface
8 3/2	.,,		*	5 1/2"		17#		1100	0'	720 s	x		8000'
		-				.			. ,				
²² Describe th	he proposed	progra	am. If	this application is	to DEEPE	N or PLUG	BACK, give the	ne data or	n the prese	nt productive zone a	nd propo	sed new pr	roductive zone.
				ram, if any. Use a					-	•			
Wellbore	has beer	ı trar	isfer	ation drilled red to Crown	Ouest C	nerating	LLC by:	form (C-145.				,
CrownQu 170 sx 65	est plan /35 pox	s to r H. 6	un 5 % ջ	6 1/2" casing, el. 3% salt. ti	as abov	e, to 11,0 550 sx 5	000′, as pe 60/50 poz F	r wellt L 2%:	oore dia gel, 3%	un 5 1/2" casing agram attached salt.	g. . Ceme	enting v	vith lead cement
CrownQu CrownQu	est plans	s to c reme	comp diate	olete in the Pe c location and	nn @ aj l existin	pprox 92 g pit upo	200', prodi on completi	uction on of p	test. plug ba	ck procedures.			
I	Permit !	Exp	res	2 Years Fr	om Ap	proval av							

Date Unless Dring Dack ²³ I hereby certify that the information given above is true and complete to the best OIL CONSERVATION DIVISION of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines X, a general permit , or an Approved by: (attached) alternative OCD-approved plan \square . THESE DISTRICT SUPERVISOP ASSESSMENT ALTERNACION Printed name: Ann E. Ritchie Approval Date: Title: Regulatory Agent **Expiration Date:** 5 2008 E-mail Address: ann.ritchie@wtor.net Conditions of Approval Attached Date: 2-7-08 Phone: 432 684-6381/685-3116

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

			TILLI L	<u> </u>	IVALID ACK	LAGE DEDIC			
3(API Numbe 0-025 3859			2 Pool Code 55 (2			³ Pool Nar Saunders Peru	me Upper	
⁴ Property	Code				⁵ Property N	Vame		6 1	Well Number
3045	85				Hahn St	ate			001
⁷ OGRID	No.				8 Operator I	Vame			Elevation
21319	0				CROWNQUEST OPE	RATING, LLC			4200'
					10 Surface 1	Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	15	148	33E		900	South	330	East	Lea
			¹¹ B	ottom Ho	ole Location I	f Different Fron	n Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acre	es ¹³ Joint o	r Infill	¹⁴ Consolidation	Code 15 Or	rder No.				
40									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16			17 OPERATOR CERTIFICATION
			I hereby certify that the information contained herein is true and complete to
			the best of my knowledge and belief, and that this organization either owns a
			working interest or unleased mineral interest in the land including the
			proposed bottom hole location or has a right to drill this well at this location
			pursuant to a contrast with an owner of such a mineral or working interest,
			or to a voluntary popling figreement or a compulsory pooling order
			neretaforg entereft try the drysight
			02/07/2008
			May Julelle
			Signature U Date
			Ann E Ritchie, Regulatory Agent
			Printed Name
			Passamulation/duill out to Delaure
			Recompletion/drill out to Delaware
			¹⁸ SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this plat was
ļ			plotted from field notes of actual surveys made by me or
			under my supervision, and that the same is true and correct
			to the best of my belief.
			Date of Survey
		(/ / / /	Signature and Seal of Professional Surveyor.
		X 330'	
		/	
		900'	
			Certificate Number
		111	

Date Spudded: 11/21/2007 CrownQuest Operating, LLC KB: 4219' KB, 4200' GL Hahn State #1 **DIRECTIONS TO LOCATION:** From intersection of US 82 & SH 457 (10 990' FSL, 330' FEL, Sec. 15, T-14-S, R-33-E, miles west of Lovington, NM), go North on Lea County, NM, API #30-025-38598 SH 457 for 11.8 miles, East on lease road 0.9 miles, then north 0.9 miles to location **WELL HISTORY** 11/21/07 Spud well. Drld to 445'. Set and cmt 13 %" csg @ 17 1/2 " Hole 445'. Cmt circ. 12/13/07 Drld to 5948'. Set and cmt 9 %" csg @ 5948'. Cmt 13-3/8", 48#, H-40 csg @ 445' Cmt'd w/600 sx Class "C" 02/06/07 Drld to 13,950'. Testing. Circulating. Prepare to Circ 288 sx to reserve turn well over to CrownQuest Operating. 12 1/4 " Hole 9-5/8", 40# & 36#, HCK-55 & J-55 casing @ 5948' Cmt'd w/2400 sx 35/65 Poz "C" Tail w/200 sx Class "C" Circ 529 sx to reserve 8 3/4 " Hole PROPOSED CASING & CEMENT PROGRAM 5½", 17#, N-80 casing @ 11,000' Lead Cmt w/170 sx 65/35 Poz "H", 6% gel, 3% salt Tail Cmt w/550 sx 50/50 Poz "H", 2% gel, 3% salt Estimated TOC ± 8000' PROPOSED CEMENT PLUG Cmt plug (150 sx 50/50 Poz "H") From ±11,500' to ±12,000'

TD: 13,649'

Drawn by: DLR, 2/08

Open Hole <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

State of New Mexico

Form C-101 Permit 63400

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR	PERMIT TO DRILL	RF-FNTFR	DEEPEN	PLUCRACK	OR ADD A ZONE

Address	2. OGRID Number 162928	
ENERGEN RESOURCES CORPORATION 605 21ST STREET NORTH BIRMINGHAM, AL 352032707		
	30-025-38598	
5. Property Name	6. Well No.	
	1	
	ORPORATION ORTH 52032707	

	Location

						- ·			
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	15	14S	33E	P	900	S	330	E	LEA

8. Pool Information

Wildcat Devonian

0

Additional Well Information

9. Work Type New Well	10. We	il Type IL	11 Cable/Rotary	12. Lease Type State	13. Ground Level Elevetion 4200
14 Moultiple N	_	osed Depth 4000	16 Formation Devonian	17 Contractor	18 Spud Date
Depth to Ground v	water		Distance from nearest fresh water wel > 1000	1	Distance to nearest surface water > 1000
Pit: Liner: Synthetic 🗴 Closed Loop System		mils thick		illing Method: esh Water 🔀 Brine 🗀 I	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	400	400	0
Int1	12.25	9.625	40	6000	2000	0
Prod	8.75	5.5	17	14000	1500	5500

Casing/Cement Program: Additional Comments

Proposed Blowout Prevention Program

	Туре	Working Pressure	Test Pressure	Manufacturer
l	DoubleRam	5000	5000	Shaffer

of my knowledge and belief. I further certify that the drilli	on given above is true and complete to the best ng pit will be constructed according to	OIL CONSERVATION DIVISION Approved By. Paul Kautz		
NMOCD guidelines 🔀, a gene OCD-approved plan	ral permit , or an (attached) alternative			
Printed Name: Electronical	ly filed by Vicki Donaghey	Title: Geologist		
Title: Regulatory Analyst		Approved Date: 10/31/2007	Expiration Date: 10/31/2008	
Email Address: vdonaghe@	denergen.com			
Date: 10/30/2007	Phone: 505-325-6800	Conditions of Approval Attac	hed	