

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W. Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-00029
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Diamondback State
8. Well Number 1
9. OGRID Number 147179
10. Pool name or Wildcat Pennsylvanian Guerrero Largo Penn

4. Well Location Unit Letter C : 660' feet from the North line and 1,980' feet from the West line Section 25 Township 10S Range 32E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,289 - GL

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Chesapeake Operating, INC.

3. Address of Operator
P.O. Box 18496 Oklahoma City, OK 73154

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chesapeake, respectfully, request permission to P&A this well per the attached procedure.

RECEIVED

FEB 15 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Doug Rubick TITLE Field Engineer DATE 2/15/08

Type or print name **Doug Rubick**
For State Use Only

E-mail address: **drubick@chkenergy.com** Telephone No. **575-441-7326**

APPROVED BY: Chris Williams

OCD DISTRICT SUPERVISOR/GENERAL MANAGER
TITLE

DATE **FEB 15 2008**

**Diamondback State #1
Plug and Abandonment
Lea County, NM**

Plug and Abandonment Procedure

1. Notify the NMOCD 24 hrs in advance prior to commencing plug and abandonment operations.
2. MIRU Well Service Unit. ND wellhead. NU BOP.
3. RIH w/ packer to 7,450' and bullhead 150 sx cement. Shut in for 4 hrs and tag top of cement. Circulate csg with salt gel mud containing 9.5 pound brine and 12.5 lbs of gel per barrel.
4. Spot 100' cement plug across csg splice at 4,340'.
5. MIRU wireline service unit. Perforate 4-1/2" csg at 3,895' (50' below 8-5/8" csg shoe) and then squeeze with cement to have 100' outside csg. Spot an additional 100' cmt inside csg. Estimated TOC @ 3,795' – tag plug to verify.
6. Perforate 4-1/2" csg at 1,907' (50' below Salt) and then squeeze with cement to have 100' outside csg. Spot an additional 100' cement inside csg. Estimated TOC @ 1,807' – tag plug to verify.
7. Perforate 4-1/2" csg at 502' (50' below 13-3/8" csg shoe) and then squeeze with cement to have 100' outside csg. Spot an additional 100' cmt inside csg. Estimated TOC @ 402' – tag plug to verify.
8. Spot a 10 sack cement plug at surface.
9. ND BOP. Cut off 4-1/2", and 13-3/8" casings 3' below ground level.
10. Weld on an ID plate. RD and release Well Service Unit. Restore location.

Contacts

Workover Foreman
Lynard Barrera
Office: 505-391-1462
Cell: 505-631-4942

Asset Manager
Charlie Robinson
Office: 405-879-8522
Cell: 405-213-5343

Production Foreman
Steve Serna
Office: 505-391-1462
Cell: 505-390-9053