

Appropriate District **FEB - 6 2008**

87505

## Energy, Minerals and Natural Resources

October 25, 2007

**HOBBS Energy™**

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

30-025-34246

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name  
Stevens 11

8. Well Number #1

9. OGRID Number

10. Pool name or Wildcat  
Wildcat

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS )

1. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Co. L.P.

### 3. Address of Operator

P. O. Box 250                      Artesia, NM 88211                      575-748-0173

#### 4. Well Location

Unit Letter K: 1980 feet from the South line and 1980 feet from the West line

Section 11 Township 24S Range 33E NMPM County Lea

11. Elevation (*Show whether DR, RKB, RT, GR, etc*)  
3621 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER:

☒ Location is ready for OCD inspection after P&A

- ☒ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- ☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- ☒ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- ☒ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- ☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- ☒ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- ☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- ☒ All other environmental concerns have been addressed as per OCD rules.
- ☒ Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.

When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.

SIGNATURE Wm Mathes TITLE Foreman DATE 2/5/2008

TYPE OR PRINT NAME Jerry Mathews E-MAIL: \_\_\_\_\_ PHONE: 575-748-3371  
For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

OK!  
2-18-08  
LWH