

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-102) FOR SUCH PROPOSALS)		WELL API NO. 30-025-35159 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator XTO Energy, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 200 N. Lorraine, Ste. 800 Midland, TX 79701		7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT ✓
4. Well Location Unit Letter <u>N</u> : <u>3948</u> feet from the <u>SOUTH</u> line and <u>2460</u> feet from the <u>WEST</u> line Section <u>5</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>LEA</u>		8. Well Number #612 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 005380 ✓
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: STIMULATION <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

When upgrading the pumping equipment this well was stimulated.

12/09/06 MIRU PU. Pmp stuck. Attempted to RIH w/screw into SV, no good. POOH w/rods. LD plngr. RU scanalog trk. Pooh w/ 125 jts tbg. Scanalog showed 108 jts YB, 16 jts BB & j jt GB, LD GB jt. RD scanalog trk. PU sonic hammer too. RIH w/116 jts of 2-7/8", 6.5#, j-55,EUE, 8rd tbg. SWI & SDON.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sherry Pack TITLE Regulatory Analyst DATE 2/13/2008
Type or print name Sherry Pack E-mail address: sherry_pack@xtoenergy.com
Telephone No. 432.620.6709

For State Use Only

APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE FEB 19 2008
Conditions of Approval, if any:



Eunice Monument South Unit #612

API 30-025-35159

Form C-103 cont'd

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- 12/12/06 RU Acidizing Well Srv. RIH & Sonic Hammer washed perfs: 3,761' - 3,986' w/320 bbls of 8.6# brine while circ. Circ hole clean. SI backside. Sonic Hammered perfs w/4,000 gals of 20% NEFE HCL. Flushed acid to btm w/30 BW. Dropped ball to shear sleeve in tool. BLWTR 446. Avg BPM 5.1. Avg inj press 1,200 psig. SITP 5" 0 psig. RD Acidizing Crew. SWI for 1 hr. PUH to 3,750'. RU swab equip. BFL @ 2,600 FFS. Made 16 swab runs. Rec 103 bbls of wtr. Showed very little gas w/each run. EFL @ 2,700 FFS. RD swab. BLWTR 343. SWI & SDON
- 12/13/06 SITP 0 psig. RU swab equip. BFL @ 2,650 FFS. Made 41 swab runs. Rec 212 bbls of wtr. Showed very little gas w/each run. EFL @ 2,750 FFS. RD swab. BLWTR 131. SWI & SDON.
- 12/14/06 SITP 0 psig. RU swab equip. BFL @ 2,650 FFS. Made 20 swab runs. Rec 103 bbls of wtr. Showed very little gas w/each run. EFL @ 2,750 FFS. RD swab. BLWTR 28. POOH w/tbg. LD sonic hammer tool. PU 7" 20# BJ1X pkr. RIH w/118 jts of 2-7/8", 6.5#, J-55, EUE, 8rd tbg. Set pkr @ 3,693'. SWI & SDON.
- 12/15/06 RU transports loaded w/6 drums of T-175, 5 gals of DP-61 & 260 bbls of 9# brine. RU Key frac tank loaded w/420 bbls of 9# brine & 5 gals of RN-211. MIRU Acid srv. & transports. Pmpd 260 bbls of pill mixture in 5 stages w/52 bbls of pill mixture each time & flushed w/84 bbls of 9# brine each time into perfs 3,671' - 3,986'. Dropped 2500# of rock in 4 stages @ 4 BPM. Observed no divert action w/1st stage of rock salt (400# RS), 593# of divert action w/2nd (750# RS), 413# of divert action w/3rd (700# RS) & 475# of divert action w/4th (650# RS). Flushed w/30 bbls of FW. ISIP 0 psig, 5" SIP 0 psig (vac). Max press 475 psig. 728 BLWTR. RDMO Acid Services & transports. SWI & SDON. Will leave well SI until 12-18-06.



Eunice Monument South Unit #612

API 30-025-35159

Form C-103 cont'd

12/19/06 Rel pkr. POOH w/tbg. LD pkr. RIH w/2-7/8" slotted MAJ, pmp bbl(new), 9 jts of 2-7/8" 6.5", J-55, EUE, 8rd tbg, 7" TAC & 117 jts of 2-7/8" 6.5", J-55, EUE, 8rd tbg. ND BOP. Set TAC w/18 pts tens. NU WH. RIH w/1" x 8' GA, 2-1/4" plngr, 2 - 1.5" K-Bars, 1 - 4' x 7/8" stabilizer pony sub, 14 - 1.5" K-Bars, 141 - 7/8" T-66 sucker rods, 1 - 2' x 7/8" D-90 pony rod & 1.5" x 26' SM PR. SWO & HWO. RU pmp trk. Loaded tbg w/12 bbls of FW. Press tbg up in 3 strokes to 500 psig, held ok. RD pmp trk. RDMO PU. RWTP.