

OCD-HOBBS

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FEB 13 2008

HOBBS OCD

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No LC 0621705A
2 Name of Operator McElvain Oil & Gas Properties, Inc.		6 If Indian, Allottee or Tribe Name
3a Address 1050 17th Street, Suite 1800 Denver, Colorado 80265	3b Phone No (include area code) 303-893-0933	7 If Permit or CA/Agreement, Name and/or No
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,650' FSL & 330' FEL, UL I, Section 8, T21S, R38E		8 Well Name and No Parcell Federal #3
		9 API Well No 30-025-07893
		10 Field and Pool, or Exploratory Area Littman San Andres
		11 County or Parish, State Lea County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED PLUGGED WELLBORE DIAGRAM

01/28 thru 01/29/08 Notified BLM Hobbs. MI plugging equipment, set steel working pit.

01/30/08 BLM, Pat Hutchens on location. RU pulling unit. POOH w/ rods & pump. ND wellhead, NU BOP. POOH laying down production tubing. RU wireline and RIH w/ gauge ring to 4,300', POOH w/ wireline. RIH w/ 5/8" HM tbg-set CIBP on 2 1/2" workstring to 4,278'. SI well, SDFN.

01/31/08 BLM, Pat Hutchens on location. Set CIBP @ 4,278'. Circulated hole w/ mud and pumped 25 sx C cmt on CIBP 4,278 - 4,031'. Pumped 25 sx C cmt w/ CaCl2 @ 3,051'. POOH w/ tubing and WOC. RIH and tagged cmt @ 2,800', PUH and perforated casing @ 1,810', POOH w/ wireline. RIH w/ packer to 1,321'. Loaded hole, set packer, established rate, and squeezed 75 sx C cmt w/ 3% CaCl2 @ 1,810'. POOH w/ tubing and WOC. Tagged cmt @ 1,545'. POOH w/ packer. Perforated casing @ 150'. RIH w/ packer to 124'. Loaded hole, set packer, established rate, and circulated 45 sx C cmt 150' to surface. Released packer, circulated cmt to surface inside 5/8" casing, POOH w/ packer. ND BOP. RDMO.

02/01/08 Cut off wellhead & anchors, install dry hole marker.

- 14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.

Title Engineer, Triple N Services, Inc. 432-687-1994

Signature

Date

02/06/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Chris Williams

OC DISTRICT SUPERVISOR

Title / GENERAL MANAGER

Date

FEB 25 2008

FEB 9 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

FEB 25 2008

FEB 9 2008

BUREAU OF LAND MANAGEMENT

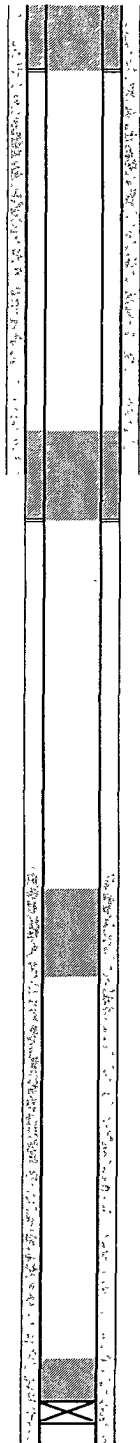
CARLSBAD FIELD OFFICE

PLUGGED WELLBORE SKETCH **McElvain Oil & Gas Properties, Inc.**

Date February 1, 2008

RKB @ _____
 DF @ _____
 GL @ _____

Subarea	_____
Lease & Well No	Parcel Federal #3
Legal Description	Unit I Sec 8, T21S, R36E
County	Lea State New Mexico
Field	_____
Date Spudded	_____
API Number	30-025-07893
Status	Plugged



Perforated @ 150'
 Circulated 45 sx C cmt 150 - surface

12-1/4" Hole

8-5/8" 24# csg @ 1,631 cmt'd w/ 450 sx
 TOC @ surface

Perforated @ 1,810
 Squeezed 75 sx C cmt 1,810 - 1,545' TAGGED
 Top of Salt @ 1,760

25 sx C cmt 3,051 - 2,800 TAGGED
 Base of Salt @ 2,968'

7-7/8" Hole

25 sx C cmt 4,278 - 4,031'
 Set CIBP @ 4,278', circulated hole w/ mud

5-1/2" 14# csg @ 4,325', cmt'd w/ 350 sx
 TOC @ 2,740 by TS

PBTD @ 4,359'
 TD @ 4,359'



PLUGS SET 01/28/08 - 01/31/08

- 1) Set CIBP @ 4,278', circulate plugging mud
- 2) 25 sx C cmt 4,278 - 4,031'
- 3) 25 sx C cmt 3,051 - 2,800' TAGGED
- 4) Perforated @ 1,810'
- 5) Squeezed 75 sx C cmt 1,810 - 1,545' TAGGED
- 6) Perforated @ 150'
- 7) Circulated 45 sx C cmt 150 - surface