<u>District I</u> 1625 N Frenc <u>District II</u> 1301 W Grar <u>District III</u> 1000 Rio Bra <u>District IV</u> 1220 S. St Fr	Ene	ergy ľ Oi	Minerals 1 Conse 220 Sou	s and ervati th St	v Mexico Natural Reso on Division Francis Dr. M 87505			Form C-101 May 27, 2004 opriate District Office AMENDED REPORT				
APPL	ICATI	ON FOI	R PERMIT	TO DI	RILL	., RE-E	NTE	R, DE CR) R FGBA		DD A ZONE	
	¹ Operator Name and Address									20GRID Num 25575	iber :	
			Yates Petroleum		п					' API Numbe	er	
			Artesia, New Me		ico 88210				30-8	25-3	8773	
Prope	rty Code 35456			³ Property Name Rimes BIM State Com.			n.		- \	1		
			Proposed Pool 1	-					¹⁰ Prope	osed Pool 2		
		WIIC	cat Mississippia	<u>n</u>	⁷ S	urface I	ocat	ion				
UL or lot no	Section	Township	Range	Lot Id		Feet from			Feet from the	East/West line	County	
Ċ.	12	10S	33E	C		660		North	1650'	West	Lea	
· · ·	<u> </u>	Г_ [*] .						Different From				
UL or lot no.	*, Section	Township	Range	Lot Id	dn	Feet from	n the	North/South line	Feet from the	East/West line	County	
		L			ditio			ormation				
Nev	¹¹ Work Type Code ¹² Wel New well						able/Rot	ary	¹⁴ Lease Type Cod State	15 0	iround Level Elevation 4219'	
	ultiple N		¹⁷ Proposed Dept 11930'	pth ¹⁸ Formation Mississippian A			ge Rock	s- Undivided	¹⁹ Contractor		²⁰ Spud Date	
Depth to Grou		······································	· ·	·Distance	e from n	nearest fresh 1000	n water)'	well	Distance from	n nearest surface More than 10		
	er. Synthet			, , , , , , , , , , , , , , , , , , ,		24,000 b	• • •	Drilling <u>I</u> <u>Fresh Water</u> ement Progra	Brine D	iesel/Oil-based	Gas/Aır	
Hole S	Hole Size		Casing Size		Casing weight/fo		oot Setting Depth		Sacks of Cement		Estimated TOC	
17.	5	-spare, 13.375		48				400'	400		0	
12.2	5	9.625		40			4000'		1350		0 0	
8.5		5.5		17				11930	2025		<u>3500</u>	
											5 C	
						-	_					
zone. Descri Yates Petro casing will surface. If of <u>MUD PRO</u> SGel/Starc <u>BOPE PR</u> Sources at surface thro	be the blow bleum Con be set and commerci DGRAM OGRAM Yates Pet bugh the 1	out prevention rporation p d cement c al, product : 0-400' F -TD S/Stan <u>I</u> : a 5000# roleum Co Mississippi	on program, if any proposes to dril irculated to shution casing wil W Gel; 400'-2 rch/4-6% KCL BOPE will be rporation have an formation r	 Use add I and test at off gra I be run a 065' FW installed relayed neet the (t the M vel and cer ; 2065 l on th inform OCD's	sheets if ne Aississipp id caving: mented, v 5'-4000'H in 9 5/8" of nation to s minimu	ecessary oian ar s. Inte will pe Red B casing me th	nd intermediate rmediate casing erforate and stin ed Mud/Oil; 400 and tested dail at they believe t uirements for th	formations. App will be set at 40 nulate as needed 00'-7600' Cut B y for operational here will not be e submission of	oroximately 4 00', cement for production rine; 7600'-1 enough H2S a contingence	400' of surface circulated to on. 11180' found from the cy plan per Rule	
best of my kn	owledge an according to alternation	to NMOCD	n given above is the other certify that guidelines , a roved plan .	t the drilli	ing pit	will be	<u>.</u>	ved by:	UPERVISORIO	anis	SION	
Title Regulatory Agent								val Date FEB		xpiration Date:		
E-mail Addre	ss. cliff@y	/pcn.com										
Date: 2/8/08 Phone: (575) 748-4347							Condu	ions of Approval A	ttached		······································	

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Permit Expires 2 Years From Approval

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District I 1625 N. Freich Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	r		² Pool Code		³ Pool Name						
30.0	25-	387	2B			Wildcat Mississippian					
⁴ Property					⁵ Property	Name		⁶ Well Number			
35456		Rimes BIM State Com.									
⁷ OGRID	No.			⁹ Elevation							
025575	5			4219'							
					¹⁰ Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
Ċ	12	10S	33 E		660	North,	1650	West	Lea		
		•	¹¹ Bo	ottom Hol	e Location I	f Different From	m Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
² Dedicated Acre 320 W/2	s ¹³ Joint o	r Infill ¹⁴ C	onsolidation	Code ¹⁵ Ord	ler No.	· _ ·			1		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

110			¹⁷ OPERATOR CERTIFICATION		
	660		I hereby certify that the information contained herein is true and complete		
	Ŏ		to the best of my knowledge and belief, and that this organization either		
			owns a working interest or unleased mineral interest in the land including		
1650'	· · ·		the proposed bottom hole location or has a right to drill this well at this		
			location pursuant to a contract with an owner of such a mineral or working		
0.0340			interest, or to a voluntary pooling agreement or a compulsory pooling		
B-9380			order heretofore entered by the division		
			_ Clifter R. May 1/18/08		
			Signature Date		
V-2564			Clifton R. May, Regulatory Agent		
			Printed Name		
			18CLIDVENOD CEDTIFICATION		
			¹⁸ SURVEYOR CERTIFICATION		
			I hereby certify that the well location shown on this		
	ù		plat was plotted from field notes of actual surveys		
			made by me or under my supervision, and that the		
			same is true and correct to the best of my belief.		
			Date of Survey		
			Signature and Seal of Professional Surveyor:		
			REFER TO ORIGINAL PLAT		
		6	Certificate Number		

DISTRICT I JAME H. Branch Sr., Robin, 502 80540 DISTRICT II 612 South Physic, Science, 100 60510 DISTRICT III 1800 Ris Dynamic Mar, Astron. 552 57410 DISTRICT IV Sold Banch Productor, Santa Po, 100 67556

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State of New Mexico

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OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

C AMERICARD REPORT





Yates Petroleum Corporation

Typical 5.000 psi Pressure System Schematic Annular with Double Ram Preventer Stack



Typical 5,000 psi choke manifold assembly with at least these minimun features

