Submit 3 Copies To Appropriate District Office District I State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004	
1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	WELL API NO. 30-025-29500 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. V-5490	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	7. Lease Name or Unit Agreement Name Carper McAlester ATE State 8. Well Number 2	
Name of Operator Yates Petroleum Corporation Address of Operator 105 S. 4 th Street, Artesia, NM 88210	9. OGRID Number 025575 10. Pool name or Wildcat Eight Mile Draw; Abo	
4. Well Location Unit Letter A: 660 feet from the North line and Section 25 Township 11S Range 34E	660 feet from the East line NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, ed) 4142' GR Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well	Distance from nearest surface water	
The Difference of the Control of the	Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL W	DRILLING OPNS. ☐ P AND A ☐	
OTHER: OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
 MIRU plugging equipment. TOH w/rods and pump. ND WH and NU BOP. Release TAC and TOH w/tubing. RIH w/CIBP. Set plug @ 9100'. Dump 35' cement on plug. TIH w/tubing. Circulate hole w/mud. PUH and spot 100' cement plug 6350-6250'. PUH and spot cement plug 4435-4211'. WOC and tag. TOH. Perforate @ 2000'. Place 100' cement plug, inside and outside casing 2000-1900'. WOC and tag. TOH. Perforate @ 457'. Place 100' cement plug, inside and outside casing 457-357'. WOC and tag. TOH. 		
7) Perforate @ 60'. Circulate cement to surface.8) Cut off head. Install marker. Clean location.	FEB 2 0 2008	
(Proposed Schematic Attached)	HOBBS OC	
I hereby certify that the information above is true and complete to the best of my knowledgrade tank has been/will be constructed of closed according to NMOCD guidelines , a general permit	edge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan	
SIGNATURE TITLE Regulatory Com	pliance Technician DATE 2-18-08	
Type or print name Stormi Davis E-mail address: stormid@yp	cnm.com Telephone No. <u>575-748-1471</u>	
	ATTVE INSTAFF MANADENTE FEB 2 5 2008	
THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS		

Well Name: Carper McAlester ATE State #2 Field:

Location: 660' FNL & 660' FEL Sec 25-11S-34E Lea Co, NM

GL: 4142 3' Zero: AGL: KB: 4160 1'

Spud Date: Completion Date:

Comments: Re-entry of YPC drilled well Formerly Internorth ADG State #1

Casing Program	
Size/Wt/Grade/Conn	Depth Set
13 3/8" 61# J55	407'
8 5/8" 24 & 32# J55	4261'
5 1/2" 17 & 20# J55 & N80	10451'

Perf @ 60' and circulate cement to surface

PROPOSED CONFIGURATION

13 3/8" csg @ 407'. Cmtd w/ 400 sx Cmt circ
Perf @ 457' Place a 100' cement plug 457-357' WOC and tag

Perf @ 2000'. Place a 100' cement plug 2000'-1900' WOC and tag

TOC 4131' by calc

 $8\ 5/8" \ csg \ @\ 4261' \ Cmtd \ w/\ 1650 \ sx \ Cmt \ circ.$ Spot a 170 sack cement plug 4435'-4211' WOC and tag Csg spliced $\ @\ 4385'$

Spot a 100' cement plug 6350'-6250' Casing leak squeezed @ 6306'

Abo perfs 9117, 18, 21, 22, 30, 31, 37, 38, 39, 61, 62, 63, 64, 65'

Bough B perfs 10038-42' PERFS SQUEEZED .
Sand Drill @ 10041' New Perfs 10040-62'
Ranger Lake perfs 10276, 77, 78, 86, 88, 90, 92, 94, 96, 98, 10300, 10302'
Ranger Lake perfs 10402-21'
5 1/2" csg @ 10451' Cmtd w/ 850 sx

PBTD 10411'(float collar)

TD 10451'

CIBP@9100'+35' cmf

Possible RBP @ 10200'

DATE: 2/1/08 INTRNT1G