| an shi ta shi ka sh | | | | |
|--|--|---------------------|--|--|
| Submit 3 Copies To Appropriate District Office | State of New 2 | Mexico | Form C-103 | |
| District I | Energy, Minerals and N | atural Resources | May 27, 2004 | |
| 1625 N French Dr., Hobbs, NM 88240 District II | | | WELL API NO. 30-025-31762 | |
| 1301 W Grand Ave., Artesia, NM 88210 | OIL CONSERVATION | | 5. Indicate Type of Lease | |
| <u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410 | 1220 South St. F | 1 | STATE FEE | |
| <u>District IV</u> 1220 S St. Francis Dr , Santa Fe, NM | Santa Fe, NM | 87303 | 6. State Oil & Gas Lease No. VB-134 | |
| 87505 | | | , | |
| SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.) | CES AND REPORTS ON WEI SALS TO DRILL OR TO DEEPEN OR CATION FOR PERMIT" (FORMES-1000 | NUC DI GUI DO I | 7. Lease Name or Unit Agreement Name Kiwi AKX State | |
| $\frac{PROPOSALS.}{1 - Trme of Well, Oil Well, M$ | Gas Well 🗍 Other | CEIVED | 8. Well Number | |
| | | | 7 | |
| 2. Name of Operator | | JAN 2 4 2008 | 9. OGRID Number | |
| Yates Petroleum Corporation 3. Address of Operator | <u>on</u> | JAN L. 1 2000 | 025575 10. Pool name or Wildcat | |
| 105 S. 4 th Street, Artesia, 1 | JM 88210 HO | RRS OCI | Livingston Ridge; Delaware, East | |
| 4. Well Location | | | | |
| Unit Letter <u>G</u> : | 1980 feet from the <u>Ne</u> | orth line and 1 | 1980 feet from the <u>East</u> line | |
| Section 16 | | Range 32E | NMPM Lea County | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3769' GR | | | | |
| Pit or Below-grade Tank Application or Closure Pit type Depth to Groundwater N/A Distance from nearest fresh water well N/A Distance from nearest surface water N/A | | | | |
| Pit type <u>Steel</u> Depth to Groundwa Pit Liner Thickness: N/A mi | | | · · · · · · · · · · · · · · · · · · · | |
| | | | Construction Material <u>N/A</u> | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | | | |
| NOTICE OF IN | TENTION TO: | SUBS | SEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON | REMEDIAL WORK | | |
| TEMPORARILY ABANDON | CHANGE PLANS | | | |
| _ | | CASING/CEMENT | | |
| OTHER: 13 Describe proposed or comp | leted operations (Clearly state) | OTHER: | give pertinent dates including estimated date | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. | | | | |
| or recompression | | | | |
| 1) MIDII WSU DI safety equipme | nt. No cosing recovery will be | attempted TOU w/tub | ing | |
| MIRU WSU. RU safety equipment. No casing recovery will be attempted. TOH w/tubing. Put 35' cement on top of CIBP @ 6950'. This puts a plug over the Delaware perforations. | | | | |
| 3) Spot 40 sx Class "C" cement plug 4560-4862'. POOH. This puts a 302' plug across Intermediate casing shoe and across the top of | | | | |
| the Delaware. WOC and tag plug. | " coment plug 2500 2600? DO | OU This puts 100' 1 | a in botwoon the Curfore sector start 1 | |
| 4) Periorate and spot 50 sx Class C | | | g in between the Surface casing shoe plug and | |

4) Fertorate and spot 50 sk class 'C' centent plug 2000 2000 1 Footh This plus 100 plug in between the barrace casing shoe plug and the top of the Rustler plug, inside and outside the casing. WOC and tag plug.
5) Perforate and spot 30 sx Class "C" cement plug 800-925'. POOH. This puts 125' plug across the Surface casing shoe and across the top of the Rustler, inside and outside the casing. WOC and tag plug.
6) Perforate and spot 15 sx Class "C" cement plug from 60' to surface, inside and outside the casing.
7) Remove all surface equipment, weld dry-hole marker and clean up location as per regulations.

(Proposed Schematic Attached)

| I hereby certify that the information above is true and c | omplete to the best of my knowledge and belief. I further certify that any pit or below- |
|--|--|
| grade tank has been/will be constructed or flosed according to N | MOCD guidelines 🔲, a general permit 🗍 or an (attached) alternative OCD-approved plan 🗌. |
| SIGNATURE Stor - Louis | TITLE <u>Regulatory Compliance Technician</u> DATE <u>1-22-08</u> |
| Type or print name <u>Stormi</u> Davis | E-mail address: <u>stormid@ypcnm.com</u> Telephone No. 575-748-1471 |
| For State Use Only | |
| APPROVED BY: Jany W. Wink | OC FIELD REPRESENTATIVE IL/STAFF MANAGE DATE |
| ATTROVED DE JULY W. WWW | DATE |
| THE OIL CONSERVATION DIVISION MUST | |
| BE NOTIFIED 24 HOURS PRIOR TO THE | |
| BEGINNING OF PLUGGING OPERATIONS | |
| | |

