→ Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals	and Natural Resources	May 27, 2004 WELL API NO.
1625 N French Dr., Hobbs, NM 88240 District II	OH COMEEN		30-025-32255
1301 W. Grand Ave., Artesia, NM 88210		VATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410		h St. Francis Dr.	STATE FEE
<u>District IV</u> 1220 S. St Francis Dr , Santa Fe, NM	Salla F	e, NM 87505	6. State Oil & Gas Lease No. VB-134
87505			
SUNDRY NOTI	CES AND REPORTS O		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC	SATION FOR PERMIT" (FOR	Mac 191) FOR SUCH	Kiwi AKX State
PROPOSALS) 1. Type of Well: Oil Well	Gas Well Other	EVENCED	8. Well Number
	Gas Well Other		9
2. Name of Operator Yates Petroleum Corporation	on	JAN 2 4 2008	9. OGRID Number 025575
3. Address of Operator	8 8 4		10. Pool name or Wildcat
105 S. 4 th Street, Artesia, 14. Well Location	VM 88210	JBB3 UCD	Livingston Ridge; Delaware, East
Unit Letter A:	feet from the	North line and	330 feet from the East line
Section 16		22S Range 32E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3781' GR Pit or Below-grade Tank Application □ or Closure □			
Pit type Steel Depth to Groundwa		m nonrost frosh water well N/A	Dictance from powers surface water N/A
Pit type Steel Depth to Groundwater N/A Distance from nearest fresh water well N/A Distance from nearest surface water N/A Pit Liner Thickness: N/A mil Below-Grade Tank: Volume N/A bbls; Construction Material N/A			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS	N ⊠ REMEDIAL WOR ☐ COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING/CEMENT	<u> </u>
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
1) MIRU WSU. RU safety equipment. No casing recovery will be attempted. TOH w/tubing.			
2) Spot 25 sx Class "C" cement plug 4800-4900'. POOH. This puts a 100' plug across the top of the Delaware. WOC and tag plug.			
3) Spot 30 sx Class "C" cement plug 4557-4657'. POOH. This puts a 100' plug across Intermediate casing, inside and outside the casing. WOC and tag plug.			
4) Perforate and spot 30 sx Class "C" cement plug 2500-2600'. POOH. This puts 100' plug in between the Surface casing shoe plug and			
the top of the Rustler plug, inside and outside the casing. WOC and tag plug.			
5) Perforate and spot 30 sx Class "C" cement plug 820-920'. POOH. This puts 100' plug across the Surface casing shoe and across the top of the Rustler, inside and outside the casing. WOC and tag plug.			
6) Perforate and spot 15 sx Class "C" cement plug from 60' to surface, inside and outside the casing.			
7) Remove all surface equipment, weld dry-hole marker and clean up location as per regulations.			
(Proposed Schematic Attached)			
(1 roposeu Schemunc Anucheu)			
I hereby certify that the information	above is true and comple	te to the best of my knowledge	e and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .			
SIGNATURE TITLE Regulatory Compliance Technician DATE 1-22-08			
Type or print name Stormi Da	vis E-ma	il address: stormid@ypcnm.	<u>com</u> Telephone No. <u>575-748-1471</u>
APPROVED BY: - Lary W. Wind OC FIELD REPRESENTATIVE INSTAFF MANAGED AT FEB 2 5 2008			
APPROVED BY: Name W. Wind TITLE TITLE DATE EB 2 5 2008			

THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS

