Submit To Appropria State Lease - 6 copies	ict Office		State of New Mexico					Form C-105							
Fee Lease - 5 copies District I			Energy, Minerals and Natural Resources					Revised June 10, 2003							
1625 N French Dr , I	Hobbs, 1	NM 88240							WELL API NO. 30-025-36015						
1301 W. Grand Aven	nue, Arte	esia, NM 882	10			il Conservation				5. Indicate Type of Lease					
<u>District III</u> 1000 Rio Brazos Rd	NM 87410			12	20 South St. Fi				STA		X		EE		
District IV 1220 S St Francis D	r , Santa	Fe, NM 875	505			Santa Fe, NM	8 / :	505		State Oil &	Gas	Lease N	Vo.		<del> </del>
NA/ELL O	<u> </u>	N ETIO	N OD	DE00		ETION DEDO		11010				VO-	6362		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  1a Type of Well.										7 Lease Name or Unit Agreement 2Name					
OIL WELL GAS WELL DRY X OTHER										/ Lease Warne of Onit Agreement 2 Warne					
b Type of Completion										Flat Top BBF State Com					
NEW X WORK DEEPEN PLUG DIFF											1 Iat	TOP DI	n Dia	ic Com	1
WELL OVER BACK RESVR.										0. 11/11/1					
2. Name of Operator Yates Petroleum Corporation										8. Well No.					
3 Address of Oper	ator	•			^	(555) 510 115				9. Pool name or Wildcat					
105 South Four	th Str	eet, Arte	sıa, NM	8821	0	(575) 748-147	1				Mo	rton; M	ississi	ppian	
Unit Letter	D	: 5	90	Feet Fro	m The	North		Line and	990	) Feet l	From T	he	W	est	Line
Section		6	T	ownship		15S R	ange	351	E	NMPM		Lea			County
10. Date Spudded	11.	Date T.D.		12	2. Date	Compl. (Ready to Prod	d.)		vations (D	F& RKB, RT,	GR, etc		14.	Elev. Ca	asinghead
8-31-06 RH 15. Total Depth		11-26- 16. Plug I			17 If	1-10-08 Multiple Compl. How	Mar	10.7		52' GR			0.11. 7		
13. Total Depth 125'			Surface	•	17.11	Zones?	Mar		ntervals led By	Rotary Tools		1	Cable T	oois N/	'A
19. Producing Inter	val(s),	of this com	pletion -	Top, Bot	tom, Na	ame						as Directi	onal Su		
						,							N	-	
21. Type Electric a	nd Othe	er Logs Rui	n							22. Was Well Cored No					
23.	<del></del> ,				CA	SING RECOF	RD	(Report a	all strir	ngs set in v	vell)		10		
CASING SIZI	Ξ	WEIG	GHT LB./	FT.		DEPTH SET		HOLE SIZ		CEMENTIN		CORD	A	.MOUN	T PULLED
				,											
					•										
								· · · · · · · · · · · · · · · · · · ·							
24.	TOD	T	LINER RECORD				SCREEN 25.				IG REC				
SIZE TOP				вотто	IVI	SACKS CEMENT	RS CEMENT SC.			SIZE		DEPTH S	ET	PA	CKER SET
26. Perforation re	cord (1	nterval, sız	e, and nur	ımber)				. ACID, SF	IOT, FR	ACTURE, CEMENT, SQUEEZE, ETC.					
							DE	PTH INTER	VAL	AMOUNT AND KIND MATERIAL USED					
•						DD.		LICTION	т.						
Date First Production	on .		Product	ion Meth	nod <i>(Fla</i>			UCTION  ize and type to		Well Status	(Prod	or Shut-i	in)		
D&A															
Date of Test Hours Tested				Choke Size Prod'n For Test Period			Oıl – Bbl			Gas – MCF Water			Bbl. Gas - Oıl Ratio		
						rest renod									
Flow Tubing	Casın	g Pressure		culated 2	4-	Oıl – Bbl.	<b></b>	Gas - MCF		Water - Bbl.		Oil Grav	ıty - Al	I - (Cor	r)
Press			Hou	ır Rate											
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By															
30. List Attachment	S									<b>_____</b>					
31 Thereby certif	v that	the inform	ation sh	own on	both s	ides of this form as i	trua	and comple	to to the	heat of my bus		1 1	11:1		
and the second	,	1	311	om on			, ut	ини сотріві	ie io ine	vesi oj my kho	wieag	ze ana be	nej		
Signature:	1	]	مهر	1		inted ame: <u>Stormi Davi</u>	c	Title: 1	Remilat	ory Complia	nce T	'achnisi	n T	Jota: 1	21.00
	- Lega	<del></del> 4	-CINA	-167	146		S		reguiati	оту Сопірна	iice I	ecimicia	<u> </u>	7ate: <u>1</u>	-21-08
E-mail Address	: stor	mid@ype			1			· · · · · · · · · · · · · · · · · · ·				· · ·			
			(	>WV	J										

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka Shale	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. L. Miss Lm	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T				
T. Blinebry	T. Gr. Wash	T. Morrison	T				
T.Tubb	T. Delaware Sand	T.Todilto	T				
T. Drinkard	T. Bone Springs	T. Entrada	T				
T. Abo	T. Rustler	T. Wingate	T				
T. Wolfcamp	T. Morrow	T. Chinle	T				
T. Penn	T. Austin	T. Permian	T				
T. Cisco (Bough C)	T. Chester Lm	T. Penn "A"	T OH OP CAS				

				OR GAS OR ZONE
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
,	IMPOR <sup>-</sup>	TANT WATER SANDS		
Include data on rate of	water inflow and elevation to whi	ich water rose in hole.		
No. 1, from	tót	feet	• • • • • • • • • • • • • • • • • • • •	
No. 2, from	to	feet		
No. 3, from	to	feet		
•	TIMITAL ACTION	2DD		

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
						-	•
							*

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