

<div>Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505</div>		<div>State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505</div>		<div>Form C-105 Revised June 10, 2003</div> <div>WELL API NO. 30-025-37641</div> <div>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></div> <div>State Oil & Gas Lease No. VA-2377</div>																																					
<div>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</div> <div>1a Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER</div> <div>b Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL OVER BACK RESVR.</div> <div>2. Name of Operator Yates Petroleum Corporation</div> <div>3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (575) 748-1471</div> <div>4. Well Location Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line Section 8 Township 10S Range 35E NMPM Lea County</div> <div>10. Date Spudded 1-31-06 RH 11. Date T.D. Reached 11-26-07 12. Date Compl. (Ready to Prod.) 1-10-08 13 Elevations (DF& RKB, RT, GR, etc.) 4141' GR 14 Elev. Casinghead</div> <div>15. Total Depth 180' 16. Plug Back T.D. Surface 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made No</div> <div>21 Type Electric and Other Logs Run 22. Was Well Cored No</div>				<div>7. Lease Name or Unit Agreement 2Name Hoyt State Unit</div> <div>8. Well No 2</div> <div>9. Pool name or Wildcat Wildcat; Mississippian</div>																																					
<div>23. CASING RECORD (Report all strings set in well)</div> <table><tr><td>CASING SIZE</td><td>WEIGHT LB /FT</td><td>DEPTH SET</td><td>HOLE SIZE</td><td>CEMENTING RECORD</td><td>AMOUNT PULLED</td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr></table>						CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																														
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<div>26. Perforation record (interval, size, and number)</div>				<div>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED</div>																																					
<div>28. PRODUCTION</div> <table><tr><td>Date First Production</td><td colspan="3">Production Method (Flowing, gas lift, pumping - Size and type pump)</td><td colspan="2">Well Status (Prod. or Shut-in) D&A</td></tr><tr><td>Date of Test</td><td>Hours Tested</td><td>Choke Size</td><td>Prod'n For Test Period</td><td>Oil - Bbl</td><td>Gas - MCF</td><td>Water - Bbl.</td><td>Gas - Oil Ratio</td></tr><tr><td>Flow Tubing Press.</td><td>Casing Pressure</td><td>Calculated 24-Hour Rate</td><td>Oil - Bbl.</td><td>Gas - MCF</td><td>Water - Bbl.</td><td colspan="2">Oil Gravity - API - (Corr)</td></tr></table>						Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in) D&A		Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)															
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<div>29 Disposition of Gas (Sold, used for fuel, vented, etc.)</div>					<div>Test Witnessed By</div>																																				
<div>30 List Attachments</div>																																									
<div>31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief</div>																																									
<div>Signature: </div>		<div>Printed Name: Stormi Davis Title: Regulatory Compliance Technician Date: 1-21-08</div>																																							
<div>E-mail Address: stormid@ypcnm.com</div>																																									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka Shale	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. L. Miss Lm	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry	T. Gr. Wash	T. Morrison	T
T.Tubb	T. Delaware Sand	T.Todilto	T
T. Drinkard	T. Bone Springs	T. Entrada	T
T. Abo	T. Rustler	T. Wingate	T
T. Wolfcamp	T. Morrow	T. Chinle	T
T. Penn	T. Austin	T. Permian	T
T. Cisco (Bough C)	T. Chester Lm	T. Penn "A"	T

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology