Energy, Minerals and Natural Resources Control of State Process Contr	Submit To Appropria State Lease - 6 copies	ct Office		State of New Mexico						Form C-105							
District Control 19, 100, 100, 100, 100, 100, 100, 100,				Ene	ergy,	Minerals and Na	tural	l Res	ources	}	Revised June 10, 2003						
Date of Competence Date of		lobbs, N	IM 88240														
Samual Fe, NM 87505 State Oil & Gas Leave No.	1301 W Grand Aven	ue, Arte	sia, NM 8821	0													
State Content Conten	1000 Rio Brazos Rd,	Aztec,	NM 87410			12				•						E [
WELL COMPLETION OR RECOMPLETION REPORT AND LOG To type of New Gas Will. DRY DRY OTHER											State Oil &	Gas					
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D Type of Cemplecinor: New KLL OVER BACK RESVR. 2. Name of Operation 3. Address of Operation 105 South Fourth Street, Anesia, NM 88210 Crist Compl. (Really to Prot) 105 South Fourth Street, Anesia, NM 88210 Crist Compl. (Really to Prot) 105 South Fourth Street, Anesia, NM 88210 Crist Compl. (Really to Prot) 105 South Fourth Street, Anesia, NM 88210 Crist Compl. (Really to Prot) 105 South Fourth Street, Anesia, NM 88210 Crist Compl. (Really to Prot) 105 South Fourth Street, Anesia, NM 88210 Crist Compl. (Really to Prot) 110 Date Spudded 11. Date T.D. Reached 11. 12-6-07 1. 1-10-08 1. 11-0-07 1. 1-10-08 1. 11-0-07 1. 1-10-08 1. 10-08 1. 11-08 1. 11-09 1.	i	OIVIE	LETIO	VCKI	RECC	'IVIP'L	ETION REPOR	XI A	טאו	LOG		7. Lease Nam	e or U	nıt Agree	ment 2N	Jame	1584 15
New X Work Deepen PLIG DIFF HACK RESVR Service Result New New	OIL WELL		GAS WEL	L	DRY	X	OTHER										
Section Sect											Hoyt State Unit						
2. Name of Operator 3. Address of Operator 3. Address of Operator 3. Address of Operator 3. Address of Operator 4. Well Location Unit Letter C: 660 Feet From The North Line and 1980 Feet From The West Line Section 8 Township 10S Range 3.5E NMPM Lea County 10. Date Spadded 11. Date TD. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (Dee R.B.B. RT., GR. etc.) 14. Elev. Casneghead 13.1-30-68 RM 11.1-26-07 1-11-0-08 14.1-1 CR Reached 11.1-26-07 1-11-0-08 13.1-30-68 RM 11.1-26-07 1-11-0-08 13.1-30-68 RM 11.1-26-07 1-11-0-08 13.1-30-68 RM 11.1-26-07 1-11-0-08 13.1-30-68 RM 11.1-26-07 1-10-08 13.1-30-68 RM 11.1-26-08 13.1-30-68 RM																	
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10.5 South Fourth Street, Artesia, NM 88210 (575) 748-1471			poration														
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Section 8	i e	С	: 6	60	Feet Fron	n The	North	L	ine an	d 1	980) Feet F	rom T	`he	w	est	Line
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180' Surface Zones? Dulled By N/A N/A 19. Production Interval(s), of this completion - Top, Bottom, Name 21. Type Electric and Other Logs Run 22. Was Well Cored No 23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB /FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Date of Test Hours Tested Choke Size Prod'in For Test Period Date of Test Hours Tested Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. 29. Disposition of Gas (Sold, used for fue), vented, etc.) Test Witnessed By 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Name: Stormi Davis Title: Regulatory Compliance Technician Date: 1-21-08 E-mail Address: stormid@ypenm.com		<u> </u>			1	17. If		Many		18. Interva							
21 Type Electric and Other Logs Run 22. Was Well Cored No 23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB /FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 28. PRODUCTION Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Rabo Flow Tubing Casing Pressure Calculated 24 Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. List Attachments 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Name: Stormi Davis Title: Regulatory Compliance Technician Date: 1-21-08 E-mail Address: stormid@ypcnm.com										Drilled By			A			N	/A
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	E-mail Address:	stori	mid@vpc	nm.cor	n												
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwe	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"					
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"					
B. Salt	T. Atoka Shale	T. Pictured Cliffs	T. Penn. "D"					
T. Yates	T. L. Miss Lm	T. Cliff House	T. Leadville					
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison					
T. Queen	T. Silurian	T. Point Lookout	T. Elbert					
T. Grayburg	T. Montoya	T. Mancos	T. McCracken					
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte					
T. Glorieta	T. McKee	Base Greenhorn	T. Granite					
T. Paddock	T. Ellenburger	T. Dakota	T					
T. Blinebry	T. Gr. Wash	T. Morrison	T					
T.Tubb	T. Delaware Sand	T.Todilto	T					
T. Drinkard	T. Bone Springs	T. Entrada	T					
T. Abo	T. Rustler	T. Wingate	T					
T. Wolfcamp	T. Morrow	T. Chinle	T .					
T. Penn	T. Austin	T. Permian	T					
T. Cisco (Bough C)	T. Chester Lm	T. Penn "A"	T OH OR CAS					

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
		No. 4, from	
		TANT WATER SANDS	. *
Include data on rate of wa	ater inflow and elevation to whi	ch water rose in hole.	
No. 1, from	to	feet	
		feet	
		feetfe	
)RD (Attach additional sheet if neo	

Thickness

From	То	In Feet	Lithology	From	То	Inickness In Feet	Lithology
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