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1220 South St. Francis Dr.   Santa Fe, NM 87410   Santa Fe, NM 87505   Sundry NOTICES AND REPORTS ON WELLS.   Journal of Notice of Part of Notice of Notic	
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SINDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DEBLIG OR TO DEBERS OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.  1. Type of Well: Coli Well Gas Well Other  2. Name of Operator  3. Address of Operator  4. Well Location  4. Well Location  4. Well Location  4. Well Location  5. Color of Internation (Show whether DR, RKB, RT, GR, etc.)  5. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  5. COMENCE PRILLING OPING  7. Location is ready for OCD inspection after P&A  2. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  5. COMMENCE PRILLING OPING  7. Location is ready for OCD inspection after P&A  2. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  5. COMMENCE PRILLING OPING  7. Location is ready for OCD inspection after P&A  8. Location is ready for OCD inspection after P&A  9. All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  9. All pits have been femediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  9. All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  9. All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  10. The location has been leveled as nearly as possible to original ground contour and has been remediated in compliance or last remaining well on lease, the battery and pil location(s) have been remediated in compliance or last remaining well on lease, the battery and pil location(s) have been remediated in compliance or last remaining well on lease, the battery and pil location(s) have been remediated in compliance or last remaining well on lease, the battery and pil location(s) have been remediated in compliance or last remaining w	
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Type of Well:   Oil Well   Gas Well   Other   Office	Itaan A
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