Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103
District I	Energy, Minerals and Natu	ral Resources	May 27, 2004 WELL API NO.
1625 N. French Dr , Hobbs, NM 88240 District II	0.77 0.01.00001.1.01.01.1	DH HOLOM	30-025-33969
1301 W. Grand Ave , Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran	1505	STATE S FEE
<u>District IV</u> 1220 S St. Francis Dr , Santa Fe, NM	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.
87505			VA-0621
(DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLU CATION FOR PERMIT" (FORM C-101) FO	JG BACK TO A	7. Lease Name or Unit Agreement Name
PROPOSALS.)	n	ECEIVE	Mescalero ARL State
1. Type of Well: Oil Well	Gas Well U Other		1
2. Name of Operator			9. OGRID Number
Yates Petroleum Corporati	on	JAN 1 0 2008	025575
3. Address of Operator 105 S. 4 th Street, Artesia,	NM 88210		10. Pool name or Wildcat (45750) Mescalero; Cisco, North
	NVI 88210	OBBS O	Upper Penn
4. Well Location Unit Letter P:	330 feet from the South	line and 3	feet from the East line
Section 2	Township 10S Ran		NMPM Lea County
Section 2		RKB, RT, GR, etc.)	TWIT IVI
Pit or Below-grade Tank Application 🔲 o		OK .	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil			struction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS. PAND A COMMENCE DRILLING OPNS.			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
			_
OTHER: OT			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
12-27-07 MIRU. TOH w/production string. TIH w/RBP, packer and 2-7/8" tubing.			
12-28-07 Set RBP @ 8500'. Tested to 1500#. Spotted 2 sx 20/40 sand on RBP. TOH w/packer. Perforated 1 shot @ 7200'. Would not			
circulate out 8-5/8" x 5-1/2". Perforated 4 holes @ 7198'. Pressured to 1500#. No circulation.			
12-31-07 Run tubing. Set packer @ 7150'. Could not circulate out 8-5/8" x 5-1/2". Perforated 4 holes @ 4800'. Could not circulate. 1-2-08 TOH w/packer. Perforated 4 holes @ 4100'. TIH w/packer to 4123' and set. Pressured to 1200#. Broke circulation thru squeeze			
holes @ 4100'. Released packer and TOH. TIH w/tubing and cement retainer and set retainer @ 4767'. Pumped 175 sx 50:50:10 Class			
"H". Reverse circulated hole. Reversed 27 sx cement. WOC.			
 1-3-08 TIH and tagged cement @ 4160'. Tested squeeze perfs @ 4100' to 500#. Drilled out to retainer. 1-4-08 Drilled cement retainer and cement to 4805'. Circulated clean. Tested squeeze holes @ 4100' and 4800' to 500#. TIH and wash 			
sand off RBP. TOH.			
1-5-08 TIH and tagged RBP. Latched and released RBP. TOH. TIH w/production string.			
2-7/8" tubing @ 9425'			
2-7/8 tubing @ 9423			•
I hereby certify that the information	above is true and complete to the be	est of my knowledge	and belief. I further certify that any pit or below-
grade tank has been/will be constructed or	closed according to NMOCD guidelines L	_], a general permit [] o ·	r an (attached) alternative OCD-approved plan □.
SIGNATURE Storms	TITLE F	Regulatory Complian	ce Technician DATE 1-7-08
Type or print name Stame De	vie E mail adden	etormid@	20m Talanhara N - 575 740 1471
Type or print name Stormi Davis E-mail address: stormid@ypcnm.com Telephone No. 575-748-1471 For State Use Only			
OC FIELD REPRESENTATIVE METAFF MANAGET FEB 2 6 2008			
APPROVED BY: - Law W	WWK TITLE		DATE
Conditions of Approval (if any)			