RECEIVE

Submit 2 Copies To Appropriate District

1025 N French Dr. Hobbs, NM 8824

1301 W Grand Ave., Artesia, NM 88210

1000 Rio Brazos Rd , Aztec, NM 87410

1. Type of Well Oil Well Gas Well X Other PA

Petroleum Corporation

1220 S St Francis Dr., Santa Fe, NM

Office District I

District III

District IV

PROPOSALS)

2. Name of Operator

Vates

Unit Letter

3. Address of Operator

4. Well Location

87505

Form C-103 FEB - 6 2000 of New Mexico Energy, Minerals and Natural Resources October 25, 2007 WELL API NO. 30-025-29889 ATION DIVISION 5. Indicate Type of Lease 1220 South St. Francis Dr. STATE X FEE Santa Fe, NM 87505 6. State Oil & Gas Lease No. LG-8962 SUNDRY NOTICES AND REPORTS ON WELLS 7 Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 9. OGRID Number 025575 10. Pool name or Wildcat 105 S.44 St., Artesia, 1m 88210 Sanmal-Queen 990 feet from the S line and 330 feet from the E line Township 175 Range 37 NMPM Lea County

| Section 2 Township 1/3 Range 332 Nivit N 282 County | |
|--|--------------------------------------|
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL | SUBSEQUENT REPORT OF: REMEDIAL WORK |
| OTHER \square | |
| All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the | |
| OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR | |
| UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. | |
| | |
| The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and | |
| other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. | |
| If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with | |
| OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed | |
| from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have | |
| to be removed) | |
| All other environmental concerns have been addressed as per OCD rules | |
| Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from | |
| non-retrieved flow lines and pipelines. | |
| When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed. | |
| SIGNATURE No Gomes TITLE Production tournamDATE 2-1-2008 | |
| TYPE OR PRINT NAME Noel Gomez E-MAIL | : PHONE: <u>748-423</u> 1 |

For State Use Only