

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-22526 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701

7. Lease Name or Unit Agreement Name: Bridges State ✓
8. Well Number #126 ✓
9. OGRID Number 005380 ✓
10. Pool name or Wildcat VACUUM; MIDDLE PENN ✓

4. Well Location Unit Letter <u>J</u> : <u>1980</u> feet from the <u>South</u> line and <u>1830</u> feet from the <u>East</u> line Section <u>11</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>LEA</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.)
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Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: SET CIBP ABOVE ATOKA, ACDZ ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well was dwn w/a hole in the tbgs. Pulled well, set CIBP above Atoka/Morrow Interval. ACDZ middle Penn & RWTP.

11/14/07 MIRU PU. POOH w/ rods.

11/15/07 RU hot oil trks. Pmpd 130 bbls of hot paraffin chem wtr dwn TCA while pumping 50 bbls of hot oil w/paraffin chem dwn tbgs. POOH w/rods & tbgs.

See Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sherry Pack TITLE Regulatory Analyst DATE 2/1/2008

Type or print name Sherry Pack

E-mail address: sherry_pack@xtoenergy.com

Telephone No. 432.620.6709

For State Use Only

APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE FEB 26 2008

Conditions of Approval, if any:



Bridges State #126

API 30-025-22526

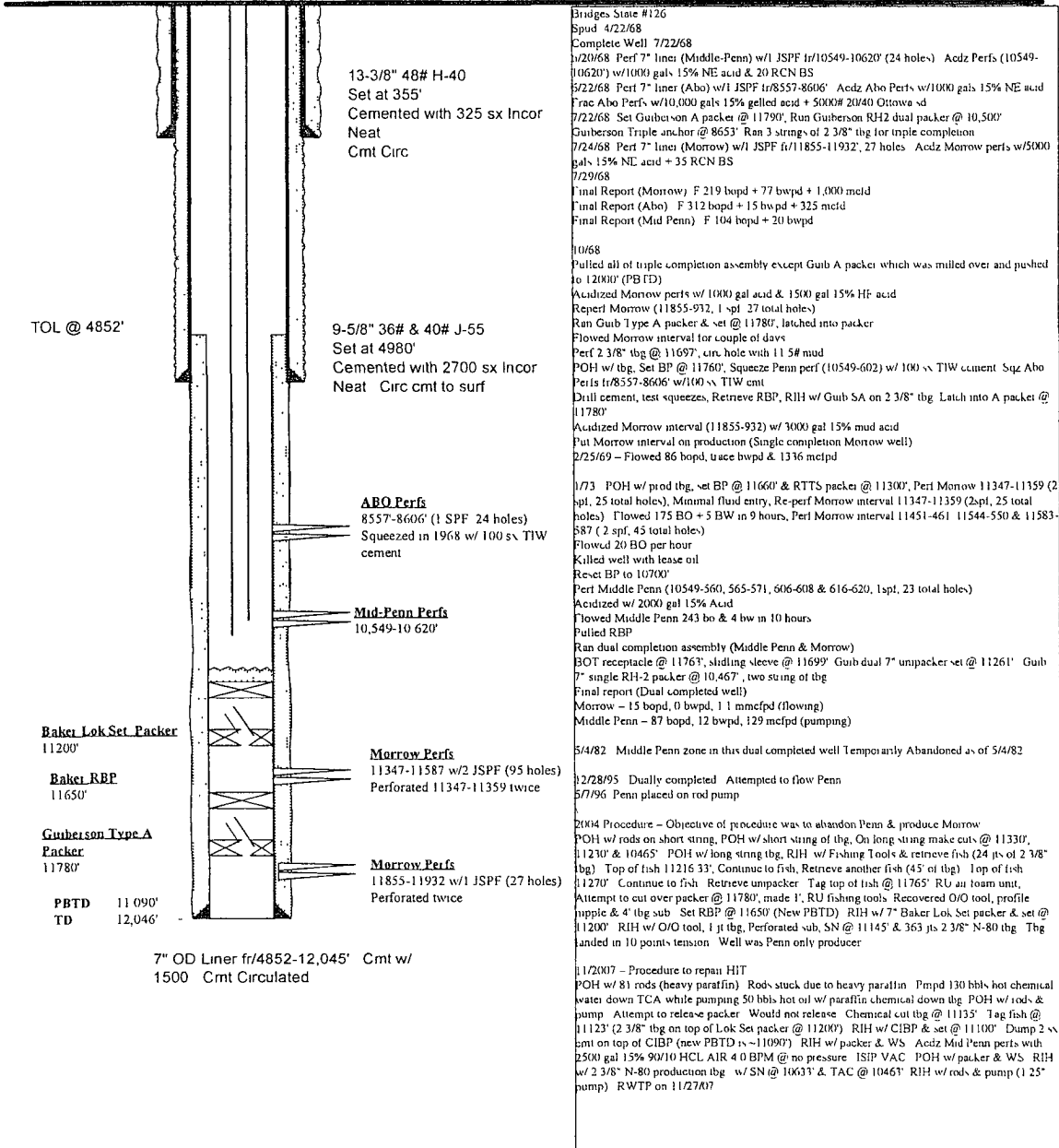
Form C-103 cont'd

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- 11/16/07 Attempt to rel pkr. RIH w/chemical cutter to 11,163'. Attempt to cut 2-3/8" tbg @ 11,163'. Attempt to POOH w/WL & tools. Chemical cutter stk @ 11,163'. Pull out of rope socket. POOH w/WL. RU pmp trk. Pmpd 60 bbls 1% kcl dwn TCA. RIH w/chemical cutter on WL to 11,135'. Cut 2-3/8" tbg @ 11,135'. Attempt to POOH w/chemical cutter. WL pulled out of rope socket. POOH w/WL. POOH w/1 jt 2-3/8" tbg. SWI & SDON.
- 11/17/07 RU Hydrotest tbg scanners. POOH scanning tbg. RD tbg scanners. RU WL trk. RIH w/5.718" gauge ring & junk basket. Tag junk in hole @ 11,123'. POOH w/WL & tools. PU & RIH w/Baker 7" 3BB CIBP to 11,100'. Set CIBP @ 11,100'. Dump 2 sx cmt on top of CIBP. RD Gray WL trk. SWI & SDON.
- 11/20/07 PU RIH w/7" pkr. Set pkr @ 10,451'. SWI & SDON.
- 11/21/07 RU acid trk. Tstd lines 6,001 psig. Acidized Middle Penn fr 10,549' to 10,620' w/2,500 gals of 7-1/2% 90/10 HCL acid. Flushed w/70 bbls of 2% KCL wtr. AIR - 4.0 BPM. Min/Max press - 0 psig / 90 psig. Min/Max - 4.0 BPM/ 4.7 BPM. ISIP - vac psig. RU swab. BFL 10,440'. EFL 10,440'. Made 1 swab runs in .5 hr. Rec 0 bbls of wtr. RD swab. Rel pkr. POOH LD w/147 jts of 2-7/8" WS. SWI & SDON.
- 11/22/07 FIN POOH & LD WS. SWI & SDON
- 11/27/07 RU tstr trk. RIH w/prod equip. Tstd tbg to 5,000 psig below slips. RD trk. RIH rods. POOH LD rods. SWI & SDON
- 11/28/07 RIH w/pmp & rods. RU pmp trk. Pmpd 34 bbls of 2% KCL wtr dwn for L & T to 500 psig. RD trk. RDMO PU. Lufkin need to line up unit.
- 12/3/07 RU ppg unit trk. Slow SPM to 5.8 SPM & stroke unit to 88" SL. RD ppg unit trk. RWTP.
- 12/22/07 MIRU PU. Respaced well, added a 4' x 7/8" rod sub. Pmpd up in 7 strks. SD & RWTP.
- 12/27/07 RDMO PU. RWTP.

XTO ENERGY

Well: Bridges State #126
Area: Vacuum
Location: Section 11, T17S, R34E
County: Lea
Elevation: 4041' GR

WI: 100%
NRI: 87.5%
Spud: 4/22/68
State: New Mexico



PREPARED BY: Richard Lauderdale DATE: 11/30/07