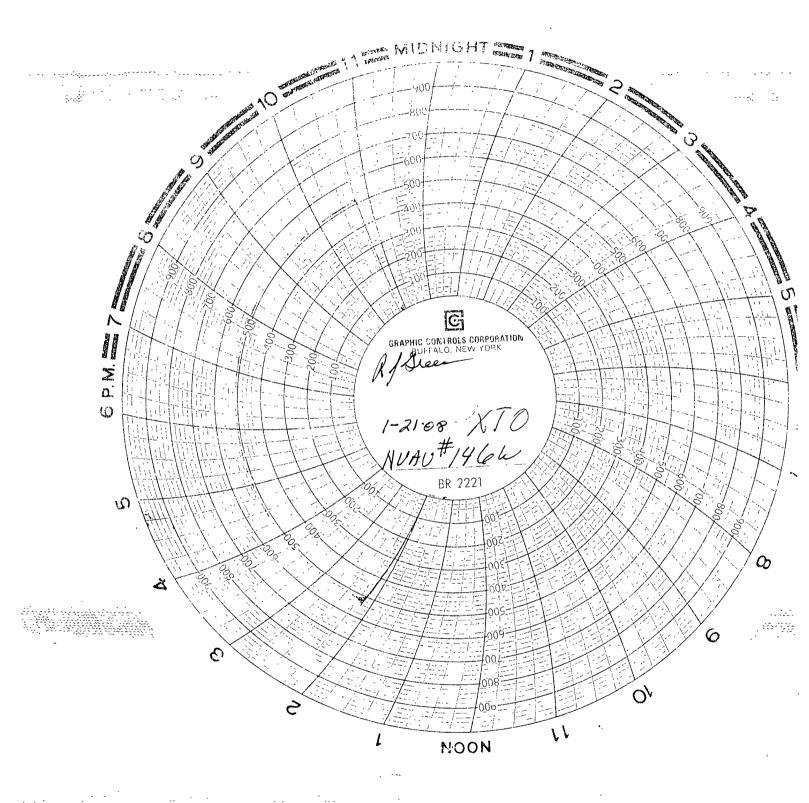
State of New Mexico Form C-103 Submit-3 Copies To Appropriate District Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N French Dr , Hobbs, NM 87240 30-025-23646 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III Santa Fe, NM STATE X FEE 1000 Rio Brazos Rd, Aztec, NM 87410 District IV ate Oil & Gas Lease No. 1220 S. St Francis Dr , Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PETEB 2015 2016) FOR SUCH 7. Lease Name or Unit Agreement Name: North Vacuum ABO Unit PROPOSALS.) ell Number 1. Type of Well: Oil Well Gas Well G Other Injection #146 2. Name of Operator 9. OGRID Number XTO Energy, Inc. 005380 3. Address of Operator 10. Pool name or Wildcat 200 N. Loraine, Ste. 800 Midland, TX 79701 Vacuum: ABO, North 4. Well Location 534 NORTH 2134 EAST Unit Letter feet from the line and feet from the Township 17S Range 34E **NMPM** County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) Pit or Below-grade Tank Application or Closure Pit type _____ Depth to Groundwater ____ Distance from nearest fresh water well ____ Distance from nearest surface water _ Pit Liner Thickness: _ Below-Grade Tank: Volume ____ _bbls; Construction Material _ 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING ... TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT** PULL OR ALTER CASING MULTIPLE CASING TEST AND COMPLETION CEMENT JOB OTHER: X OTHER: Repair Injector 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1/17/08 MIRU PU. ND WH. NU BOP. POOH LD w/273 jts pf 2-3/8" bare tbg & seal assbly. 1/18/08 PU & RIH w/2.81" anchor seal assembly & 80 jts 2-3/8" 4.7#, J-55. EUE, 8rd IPC YB tbg. Tstd tbg to 5.000 psi below slips. 1/19/08 PU & RIH w/181 jts 2-3/8" 4.7#, J-55, EUE, 8rd IPC YB tbg. Tstd tbg to 5,000 psi below slips. Set seal assbly @ 8,462'. L & T TCA w/.1 bbl of pkr fluid to 500 psig. Rel seal assbly. Circ well w/210 bbls of pkr fluid. ND BOP. Set seal assbly @ 8,462'. RU chart recorder for MIT. Wouldn't chart. 2/22/08 RU chart recorder for MIT. L & T TAC to 500 psig for 30". RWTI. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines _____, a general permit ____or an (attached) alternative OCD-approved plan ____ SIGNATURE SHUW FACK Regulatory Analyst _ TITLE_ __ DATE _____2/20/2008 sherry pack@xtoenergy.com E-mail address: Type or print name Sherry Pack Telephone No. 432.620.6709 OC DISTRICT SUPERVISOR/GENERAL MANAGER For State Use Only FEB 2 6 2008

TITLE_

_ DATE :

APPROVED BY

Conditions of Approval, if any:



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