Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 87240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-25530

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED
FEB 25 2008
HOBBS OCD

7. Lease Name or Unit Agreement Name: Christmas, C NCT

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

8. Well Number 10

2. Name of Operator XTO Energy, Inc.

9. OGRID Number 005380

3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701

10. Pool name or Wildcat Eumont;Yates-7 Rvrs-Queen (Oil)

4. Well Location

Unit Letter F : 1950 feet from the North line and 1845 feet from the West line

Section 18 Township 22S Range 37E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

Pit or Below-grade Tank Application ☐ **or Closure** ☐

Pit type _____ **Depth to Groundwater** _____ **Distance from nearest fresh water well** _____ **Distance from nearest surface water** _____

Pit Liner Thickness: _____ **mil** **Below-Grade Tank: Volume** _____ **bbls; Construction Material** _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPLETION	☐	CASING TEST AND CEMENT JOB	☐		
OTHER:	☐			OTHER: Acid job			☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

A test sub was run after opening additional pay and an acid stimulation in April 2007. It was determined that the sub pump was the best option to keep the well producing. When changing the sub pumps, a foam-air cleanout was also done on this well.

3/22/07 MIRU Well Srvc. SWI & SDON.

See Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines** ☐ **, a general permit** ☐ **or an (attached) alternative OCD-approved plan** ☐

SIGNATURE Sherry Pack TITLE Regulatory Analyst DATE 2/20/2008

E-mail address: sherry_pack@xtoenergy.com

Type or print name Sherry Pack Telephone No. 432.620.6709

For State Use Only

APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE FEB 26 2008

Conditions of Approval, if any:

XTO ENERGY

Christmas, AL NCT C 10
API 30-025-25530
Form C-103 cont'd

3/23/07 Bled well dwn. POOH w/rods &/tbg. RU WL. RIH w/ 5-1/2" Composite BP. Set plug @ 6,400'. POOH w/WL. RU pmp trk to csg. Loaded well w/151 bbls of 2% KCL. Held 500#. RD pmp trk. RIH w/WL & pulled GR-CNL-CCL fr 6,400' to 2,100'. POOH w/WL. SWI & SDON.

3/24/07 RU WL. PU lubricator & perf fr 5,432' to 5,538' 30 shots toal. RD WL. RU Hydrostatic tbg testers. PU 5-1/2" pkr & RIH w/3-1/2" tbg of racks. RD Hydrostatic. PU Frac Tree & set pkr @ 5,320'. RU pmp trk & test TCA to 500 psi. Held ok. RD pmp trk. SWI & SDON.

3/27/07 MIRU Acid Services. Press test TCA to 500 psi. Held ok. Monitored TCA during treatment. Break pefs dwn. Perf broke dwn @ 3,100 psi. Brought rate up to 5 bpm. Pmp 10 bbls of 2% KCL wtr into perf. A. Blinebry perfs fr 5,432' - 5,538' w/4,500 gals of 15% NEFE acid & dropped 38 - 7/8" 1.3 SGBS. Achieved a ball out w/total of 30 ball sealers on fmt. Surg balls off. Flushed acid to btm perf @ 5.2 w/51.5 bbls of 2% KCL wtr. ISIP 1,138 psig, 5" SITP - 975 psig, 10" SITP - 859 psig, 15" SITP - 766 psig. Max/min press 4,111/1,138 psig. Min/Max rate - 3.7 BPM/5.3 BPM, AIR - 5.1 BPM. Total BLWTR 173. RD acid srvc. SWI for 1 hr. SITP 0 psig. RU swab. BFL surf. Made 8 swab runs & Rec 40 bbls wtr. EFL 3,700'. RD swab. SWI & SDON.

4/03/07 RU swab & BFL - 2,500'. Made 10 swab runs & swab well dry. EFL - 5,280'. Rec 4 bbls of oil & 25 bbls of wtr. RD swab & RU frac crew. Monitor TCA during frac job. Frac perfs 5,440' - 5,538' w/500 gals WF125, 23,000 gals YF125ST Pad, 7,000 gals of YF125ST containing 16/30 Brady sd, 8,000 gals of YF125ST containing 16/30 Brady sd, 9,000 gals of TF125ST containing 16/30 Brady sd, 8,000 gals of TF125ST containing 16/30 Super LC sd. Flush w/2172 gals of 2% KCL. Max/Min press - 5,168/2,193 psig. AIR - 35.6 BPM. AIP - 4,102 psig. ISIP - 1,536 psig. 5" SIP - 1,388 psig. 10" SIP - 1,308 psig. 15" SIP - 1,233 psig. RD Schlumberger. SWI & SDON.

4/04/07 SITP Vac. RU swab. BFL 2,000'. Made 47 swab runs & Rec 31 bbls of oil & 333 bbls of wtr. Well shows little gas w/swab runs. RD swab. SWI & SDON.

XTO ENERGY

Christmas, AL NCT C 10
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Form C-103 cont'd

4/05/07 SITP 120 psig. ND Frac Stack. RU Big Bear LD Machine. Rel pkr. POOH LD 167 jts of 3-1/2" tbg. RD Big Bear. SWI & SDON.

4/06/07 SITP 40 psig. RIH w/Dump valve, 6 jts of 2-7/8", 6.5#, J-55, EUE, 8rd IPC tbg. Wait for well to pmp up. Press up to 500 psig, good pmp action. HWO & RWTP.

4/10/07 POOH LD rods. POOH w/120 jts of 2-7/8" tbg. SWI & SDON

4/11/07 Fin POOH w/tbg. RU ESP spoolers. RIH w/ESP SWI & SDON.

4/12/07 RDMO PU

4/23/07 In 24 hrs, well made 34 BO, 647 BW & 143 MCF. Running @ 57HZ w/choke on csg set @ 34/64th's w/998 FAP.

5/08/07 In 24 hrs, well made 25 BO, 612 BW & 83 MCF. Running @ 59 HZ w/choke on csg wide open w/79 FAP.

6/02/07 MIRU Well Srvcs to chg pmp.

6/05/07 MIRU Spooler. POOH w/167 jts of 2-7/8" tbg & ESP. LD ESP. PU 4-3/4" bit & 6 - 3-1/2" DC on 145 jts of 2-7/8" 6.5#, J-55, EUE, 8rd tbg. SWI & SDON.

6/06/07 SITP 0. RU Foam-Air-Unit. Fin RIH w/2-7/8" J-55 production tbg. Tag fill @ 6,345'. DO fill & composite plug @ 6,411'. Chase plug to PBTD @ 6,666'. Circ hole clean. RD POOH 92 jts of 2-7/8" tbg. SWI & SDON

6/07/07 SITP 500 psig. RU pmp trk. Pmp dwn TCA while POOH w/101 jts of 2-7/8" tbg. LD 6 - 3-1/2" DC & bit. RU ESP spoolers. RIH w/ESP RD spooler. SWI & SDON.

6/08/08 SITP 490. RU pmp trk to csg. Pmpd 65 bbls to kill well. RU spooler. Fin RIH w/tbg & ESP.RD spooler. Pmpd 80 bbls dwn csg. RD pmp truck. Tbg gassy. Waited for well to pmp up. Pmp up in 45". RWTP. SDON.

6/09/08 RDMO PU

6/12/07 In 24 hrs, well made 18 BO, 455 BW & 92 MCF. Running @ 60HZ w/7 FAP.

7/27/07 MIRU Well Srvc.

XTO ENERGY

Christmas, AL NCT C 10
API 30-025-25530
Form C-103 cont'd

7/28/07 RU pmp trk w/9# brine. Pmpd dwn backside while POOH. RU ESP spooler. POOH w/tbg. LD pmp. RD Spoolers. RD pmp trk. SWI & SDON.

7/31/07 RU pmp trk. Pmp 45 bbls to kill well. RD pmp trk. PU 5-1/2" pkr & RBP on 206 jts of 2-7/8" J-55 tbg. Set RBP @ 6,616' & pkr @ 6,365'. RU Acid trk. Pmp 5 gals of RN-211 mixed w/30 bbls of 2% KCL wtr, followed by 5,000 gals of 15% acid. Flushed acid to btm perf w/47 bbls of 2% KCL wtr. Pmp 5.5 BPM @ 1,350 psig. RD pmp trk. Rel pkr. RIH & latch onto RBP. Rel RBP. Pull up & set RBP @ 5,593' & pkr @ 5,399'. RU pmp trk. Pmp 5 gals of RN-211 mixed w/30 bbls of 2% KCL wtr, Followed by 2,500 gals of 15% acid. Flushed acid to btm perf w/37 bbls of 2% KCL. Pmp 5.5 BPM @ 400 psig. RD pmp trk. Rel pkr & RIH & latch onto RBP. Rel RBP. POOH w/30 jts. Left tools swinging @ 4,728'. SWI & SDON.

8/01/07 RU pmp trk. Pmp dwn TCA while POOH w/101 jts of 2-7/8" tbg. LD pkr. RU ESP spoolers. RIH w/ESP Well pmp up in 1 hr. SWI & SDON

8/02/07 RDMO PU. RWTP

8/06/07 In 24 hrs, well made 15 BO, 426 BW & 81 MCF. Running @ 60 HZ w/15 FAP. Final Report