Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N French Dr., Hobbs, NM 87240 30-025-34561 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE X 1000 Rio Brazos Rd., Aztec, NM 87410 FEE 🗀 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S St Francis Dr , Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A MONUMENT 36 STATE DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well X Gas Well Other 2. Name of Operator 9. OGRID Number FEB 2 5 2008 XTO Energy, Inc. 005380 10. Pool name or Wildcat Goodwin Abo 3. Address of Operator 200 N. Loraine, Ste. 800 Midland. ΤX EUMONT: YATES TRYPS OUEEN (GAS 4. Well Location 1632 1298 Unit Letter feet from the south line and feet from the line Township ixange 36E 1

11. Elevation (Show whether DR, RKB, RT, GR, etc.) Range 36E **NMPM** LEA The second secon Pit or Below-grade Tank Application or Closure Pit type _____ Depth to Groundwater ____ __ Distance from nearest fresh water well ___ ____ Distance from nearest surface water ____ Pit Liner Thickness: _ Below-Grade Tank: Volume ____ __bbls; Construction Material . 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING **MULTIPLE** CASING TEST AND COMPLETION **CEMENT JOB** OTHER: OTHER: Acid Job X 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. This well has had a history of failure due to a deviated hole. The pump on this well failed and a decision was made to do an acid job, install new 2-3/8" IPC tbg and a capstring. 1/22/08 RU pmp trk on tbg. Pumped 1000 gals of 15% double inhibited acid dwn tbg @ 1 BPM @ 400 psig. Flushed w/6bbls of 2% behind acid & caught press @ 1000 psig. Waited 30" Attempted to pmp dwn tbg, no good, RD pmp trk. Will attempt to pmp acid dwn thru pmp in the morning. SEE ATTACHED I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines _____, a general permit _____or an (attached) alternative OCD-approved plan _____ SIGNATURE_ ____ TITLE <u>Regulatory Analyst</u> _ DATE _____2/19/2008 E-mail address: sherry pack@xtoenergy.com Type or print name Sherry Pack Telephone No. 432,620,6709 For State Use Only OC DISTRICT SUPERVISOR/GENERAL MANDAGES FEB 2 6 2008 APPROVED BY

Conditions of Approval, if any:



Form C-103 cont'd

- 1/24/08 MIRU. SITP 500 psig. Blow well dwn. RU swab. BFL 1,000' FS. Made 3 swab runs & rec 15 bbls of acid & wtr. EFL 3,000' FS. RD swab. SWI & SDON.
- 1/25/08 POOH w/sub pmp. SITP 10 psig. Blow well dwn. RU swab. BFL 3,500' FS. Made 4 swab runs & rec 20 bbls of wtr & acid. EFL 6,200' FS (tbg pluged w/Iron sulfide @ 6,200' FS). RD swab. RU pmp trk. Pmp 30 10#BW dwn TCA to kill well. ND WH & NU BOP. RU spooler. POOH w/108 jts of 2-7/8" J-55 tbg. CWI & SDON.
- 1/26/08 SITP 400 psig. Blow well dwn. RU pmp trk. Pmp 35 bbls of 10# BW dwn TCA to kill well. Fin POOH w/2-7/8" J-55 tbg. LD sub pmp. RD spooler. PU & RIH w/BJ 5-1/2" trating pkr on 2-7/8" J-55 tbg. Set pkr @ 7,213'. RU pmp trk to tbg. Chemical squeeze ABO OH fr 7,261' 7,509' w/6 drums of DQ 86, 5 gals K-103 & 5 gals of RN-211 mixed w/264 BBW. Flushed w/42BBW w/5 gals of RN-211. Rate 3BPM @ 500 psig. RD pmp trk. SWI & SDOWE.
- 1/29/08 POOH w/pkr. SITP 1,275 psig. BWTT. RU pmp trk. Pmp 35 bbls of 10# BW dwn tbg to kill well. RD pmp trk. Rel pkr. POOH w/2-7/8" J-55 tbg. LD pkr. SWI & SDON.
- 1/31/08 RIH w/2-7/8" J-55 tbg. POOH LD 2-7/8" J-55 tbg. Perp to PU new 2-3/8" tbg. SWI & SDON.
- 2/03/08 SICP 20 psig. Blow well dwn. RU pmp trk. Pmp 35 bbls of 10# BW to kill well. RU Wood Group spooler & Capsting spooler. Assemble TD-150 sub pmp & RIH w/160 jts of 2-3/8" 4.7#, J-55, EUE, 8rd IPC tbg. SWI & SDOWE.
- 2/05/08 SITP 20 psig. Blow well dwn. RU pmp trk. Pmp 35 bbls of 10# BW to kill well. Fin PU & RIH w/ sub pmp, on New 2-3/8" 4.7#, J-55, EUE, 8rd IPC tbg. ND BOP & NU WH w/PI @ 7,205'. RD capstring & ESP spooler.
- 2/06/08 Start sub pmp. Pmp up in 45". RDMO PU. RWTP

XTO ENERGY

Well:

Monument State # 36-2

Area:

North Monument

Location:

Section 36-18S-36E

County: Elevation:

Lea 3742' GL WI:

100.000000%

NRI:

87.500000%

Spud:

4/07/99

State: Ne

New Mexico



Monument State #36-2: Spud: 4/7/99 Complete Well, 5/6/99 Abo Completion TOC at 820' 8-5/8" 24 ppf, K-55. Set at 1514'. <u>05/06/99</u>: Acdz Abo fr/7261-7509' w/7000 gals 28% HCL Cemented with 465 sx. Workovers 11/13/02 Install artificial lift equip 07/12/04 POH w/rods, pmp & tbg - 1 Jt YB, 24 Jts, BB & 105 Jts RB all due to 10/14/04 RIH w/tbg, rods & pmp Trt well for corrosion In 24 hrs, well pmpd 60 BO, 215 BW & 40 MCF w/1-1/2" pmp @ 8 2 SPM & 144" SL 02/02/05: Acdz w/1,000 gals 15% NEFE HCL acid dn TCA @ 3 BPM & 0 psig Flushed w/50 bbls 10# brine @ 3 BPM & 0 psig In 24 hrs, well pmpd 30 PRODUCTION TUBING: BO, 97 BW & 25 MCF w/1-1/2" pmp @ 8 2 SPM & 144" SL 2/6/07 224 JTS 2-7/8" 6 5# tbg 02/22/05 POH w/2-7/8" tbg Found a split in tbg 7 jts ASN Tbg in well was found to have a defect in make-up of pipe RIH w/tbg, pmp & rods 1 jt 2-7/8" tbg sub, 05/04/05 RF Parted on 2nd - 1" FG rod 2-7/8" SN 05/10/05 Tbg failure Found split in 233 JFS 2 TD 300 WG ESP (201 stg & 167 stg) 03/23/06 POH w/rods & pmp TR4-RGS-LT Gas Separator 04/04/06 POH w/rods, pmp Tstd tbg in hole & found small split 47 jts above TR4-98L Seal SN RIH w/tbg, pmp & rods Adaptor 07/25/06 POH w/pmp & rods Found 3/4" body break on the 110th 3/4" rod (pitting) RIH w/pmp & rods TR4-98L Seal 07/30/06 Well pmpd 33 BO, 113 BW & 17 MCF in 24 hrs 50 HP, 1210 V, 27 A FL-**UT** Motor 08/16/06 POH w/rods Found 3/4" body break 232 RFS POH w/pmp RIH U-Base w/pmp & rods Pump Intake @ 7149 02/01/07: POH and lay down rods and pump Sonic Hammer well with 9#\$ brine water and 4 000 gals 20% NEFE 90/10 Acid RIH with TD 300 ESP in effort to reduce failures IP 63 BO/201 BW/64 MCF 155 FLAP 09/05/07 Pmpd 500 gals 15% NEFE Acid mixed with 2 gals RN-211 Pulled DV Tool at 7250' ESP Evaluating Reran ESP 5-1/2" 15.5 ppf, K-55 Set at 7251'. 1/22/08: Pump 1000 gals 15% NEFE Acid to free up pump Evaluating Cemented with 1470 sx. Abo 7261'-7509' (Open Hole)

PREPARED BY: Greg Hicks

PBTD 7509'

7509

TD

DATE: 1/28/07

7000 gals 28% HCL.

Acid