

Submit 3 Copies To Appropriate District
Office
District I
1625 N. Francis Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

FEB 25 2008

WELL API NO. 30-025-34561
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: MONUMENT 36 STATE
8. Well Number #2
9. OGRID Number 005380
10. Pool name or Wildcat EUMONT, YATES-TRVRS-QUEEN (GAS)

SUNDRY NOTICES AND REPORTS ONLY
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Number #2
2. Name of Operator XTO Energy, Inc.	9. OGRID Number 005380
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	10. Pool name or Wildcat EUMONT, YATES-TRVRS-QUEEN (GAS)
4. Well Location Unit Letter <u>I</u> : <u>1632</u> feet from the <u>south</u> line and <u>1298</u> feet from the <u>east</u> line Section <u>13</u> Township <u>18S</u> Range <u>36E</u> NMPM County <u>LEA</u>	

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Stimulate <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well has a severe deviation from 2500-4000. Due to failures, well was stimulated and an ESP installed.

2/01/07 MIRU PU. RU pmp trk. POOH w/rods. Well was parted 78 rods dwn. POOH w/rods & tbq. PU sonic hammer tool. RBIH w/sonic hammer tool & 40 jts of 2-7/8", 6.5#, J-55, EUE, 8rd tbq. RD pmp trk.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sherry Pack TITLE Regulatory Analyst DATE 2/19/2008

Type or print name Sherry Pack

E-mail address: sherry_pack@xtoenergy.com

Telephone No. 432.620.6709

For State Use Only

APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE FEB 26 2008

Conditions of Approval, if any:



MONUMENT 36 STATE 2

API 30-025-34561

Form C-103 cont'd

2/2/07 Fin RIH w/tbg & Sonic Hammer tool. NU stripper head. RU Acidizing Well Service. Sonic Hammer washed open hole fr 7,261' - 7,509' w/266 bbls of 9# brine wtr while circ to 1/2 pit. Circ hole clean. Sonic Hammered open hole w/4,000 gals of 20% 9010 NEFE. Flushed acid to btm w/45 BW. Dropped ball to shear sleeve in tool. BLWTR 260. Avg BPM 2.2. Avg press tbg 1,200 psig. Avg press csg 500 psig. SITP 5" 0 psig. RD Acidizing Crew. SD for 1 hr. RU swab equip. BLWTR 260. BFL @ 1,300 FFS. Made 9 swab runs in 2 hrs. Rec 59 BW. EFL @ 2,500 FFS. RD swab. SWI & SDON.

2/3/07 SITP 100 psig. RU swab equip. BLWTR 260. BFL @ 2,550 FFS. Made 37 swab runs in 9 hrs. Rec 214 BW & 0 BO. EFL @ 3,150 FFS. RD swab. BLWTR 46. SWI & SDON

2/4/07 SITP 100 psig. RU swab equip. BLWTR 46. BFL @ 2,650 FFS. Made 16 swab runs in 4-1/2 hrs. Rec 117 BW & 0 BO. EFL @ 3,150 FFS. RD swab. BLWTR 0. POOH w/tbg. LD sonic hammer tool. SWI & SDON

2/6/07 RU ESP spoolers. RIH w/ESP & 7,500' #4 flat cable on 224 jts of 2-7/8", 6.5#, J-55, EUE, 8rd tbg. PI @ 7,149'. RD spoolers. RDMO PU. RWTP

3/6/07 In 24 hrs, well made 63 BO, 201 BW & 64 MCF. Running @ 62 HZ w/155 FAP

4/1/07 In 24 hrs, well made 53 BO, 211 BW & 65 MCF. Running @ 60 HZ w/170 FAP.

9/5/07 RU pmp trk. Pmped 500 gals of 15% NEFE acid mixed w/2 gals of RN-211 @ .4 BPM @ 600' psig. Flushed acid to btm w/50 bbls of 2% KCL. RD pmp trk.

9/06/07 MIRU PU.

9/07/07 RU pmp trk, pmp 30 bbls 9# BW to kill well. RU spooler. POOH w/224 jts of 2-7/8" J-55 tbg. LD sub pmp. RD spooler & pmp trk. SWI & SDON.

9/08/07 RU Lobo pmp trk, pmp 30 bbls of 9# BW to kill well. RIH w/4-3/4" bit on 232 jts of 2-7/8" J-55 tbg. Tagged Fill @ 7,497'. POOH w/tbg & bit. RD pmp trk. SWI & SDON.



MONUMENT 36 STATE 2

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Form C-103 cont'd

9/09/07 RU pmp trk. Pmp 30 bbls of 9# BW to kill well. RU ESP
spoolers. RIH w/ESP. PI @ 7,139'. RD spoolers. RDMO PU.
RWTP. Pmp up in 1 hr.

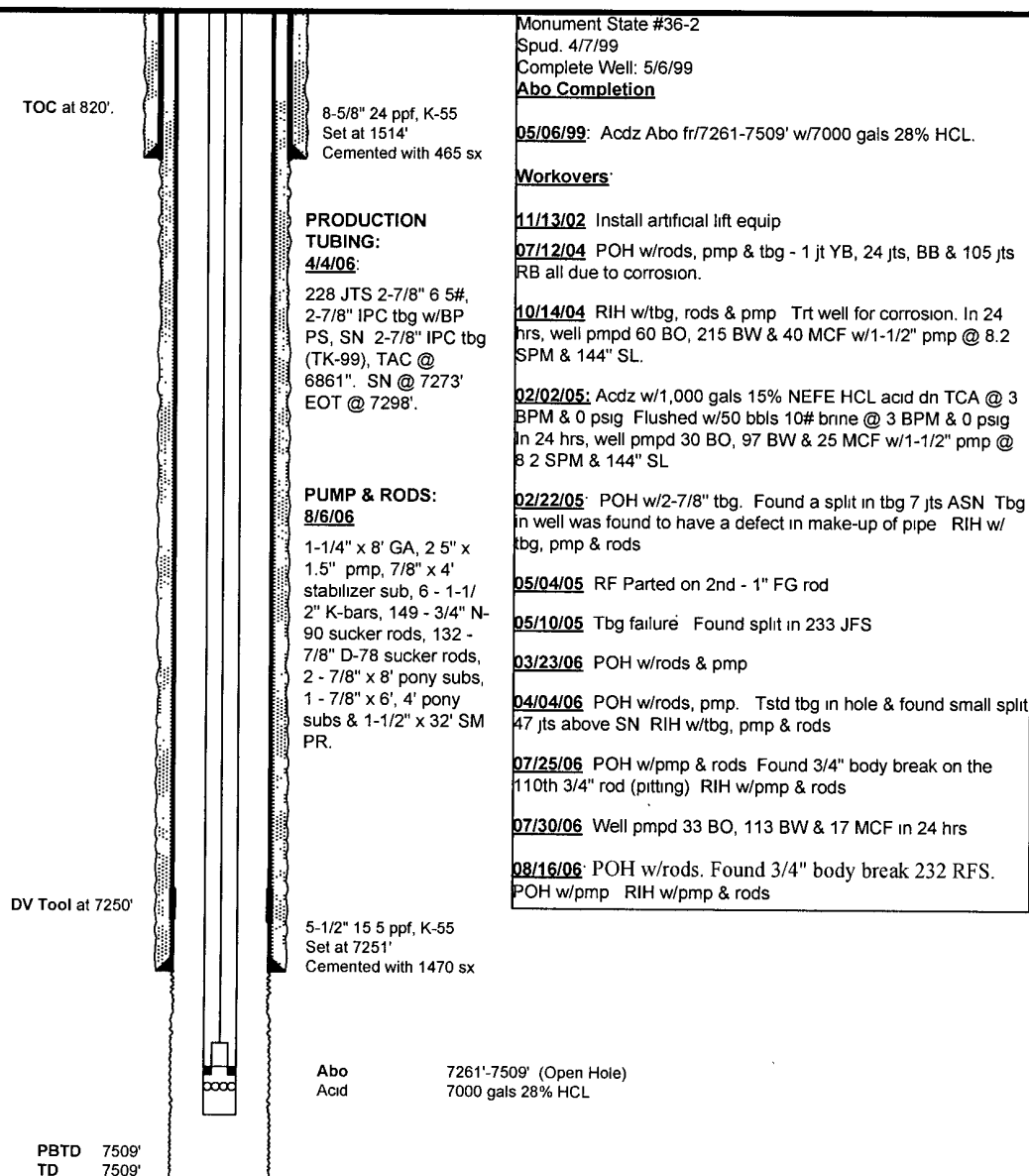
10/12/07 In 24 hrs, well made 51 BO, 166 BW & 50 MCF. Running @
63 HZ w/150 psig on tbg & 1,100 FAP.

XTO ENERGY



Well: Monument State # 36-2
Area: North Monument
Location: Section 36-18S-36E
County: Lea
Elevation: 3742' GL

WI: 100.000000%
NR1: 87.500000%
Spud: 4/07/99
State: New Mexico



PREPARED BY: Greg Hicks

DATE: 8/21/06

