Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources May 27, 2004 District L WELL API NO. 1625 N. French Dr , Hobbs, NM 87240 District II 30-025-34561 OIL CONSERVA 1301 W. Grand Ave, Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. 9 District III 1000 Rio Brazos Rd., Aztec, NM 87410 STATE X FEE \Box Santa Fe. NM 87505 District IV FEB 2 5 2008 6. State Oil & Gas Lease No. 1220 S St Francis Dr , Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON TO DEED TO DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEED TO DEE Lease Name or Unit Agreement Name: MENUMENT 36 STATE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 8. Well Number 1. Type of Well: Oil Well X Gas Well Other 2. Name of Operator 9. OGRID Number XTO Energy, Inc. 005380 3. Address of Operator 10. Pool name or Wildcat 200 N. Loraine. Ste. 800 Midland, TX 79701 EUMONT: YATES - TRYRS OUEEN 4. Well Location 1632 feet from the south line and ____ 1298 feet from the Section Township Range **NMPM** LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) Pit or Below-grade Tank Application or Closure _ Depth to Groundwater . _ Distance from nearest fresh water well ____ _____ Distance from nearest surface water _ Pit Liner Thickness: Below-Grade Tank: Volume _____bbls: Construction Material _ 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING **MULTIPLE** CASING TEST AND COMPLETION **CEMENT JOB** OTHER: OTHER: Stimulate X 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. This well has a severe deviation from 2500-4000. Due to failures, well was stimulated and an ESP installed. 2/01/07 MIRU PU. RU pmp trk. POOH w/rods. Well was parted 78 rods dwn. POOH w/rods & tbg. PU sonic hammer tool. RBIH w/sonic hammer tool & 40 jts of 2-7/8",6.5#,J-55,EUE, 8rd tbg. RD pmp trk. SEE ATTACHED I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines is , a general permit or an (attached) alternative OCD-approved plan SIGNATURE> Regulatory Analyst _ TITLE__ _DATE ___

APPROVED BY Conditions of Approval, if any:

For State Use Only

Type or print name Sherry Pack

OC DISTRICT SUPERVISOR/GENERAL MANAGER

FEB 2 6 2008

Telephone No. 432.620,6709

_ TITLE_

E-mail address:

DATE

sherry pack@xtoenergy.com

2/2/07	Fin RIH w/tbg & Sonic Hammer tool. NU stripper head. RU Acidizing Well Service. Sonic Hammer washed open hole fr 7,261' - 7,509' w/266 bbls of 9# brine wtr while circ to 1/2 pit. Circ hole clean. Sonic Hammered open hole w/4,000 gals of 20% 9010 NEFE. Flushed acid to btm w/45 BW. Dropped ball to shear sleeve in tool. BLWTR 260. Avg BPM 2.2. Avg press tbg 1,200 psig. Avg press csg 500 psig. SITP 5" 0 psig. RD Acidizing Crew. SD for 1 hr. RU swab equip. BLWTR 260. BFL @ 1,300 FFS. Made 9 swab runs in 2 hrs. Rec 59 BW. EFL @ 2,500 FFS. RD swab. SWI & SDON.
2/3/07	SITP 100 psig. RU swab equip. BLWTR 260. BFL @ 2,550 FFS. Made 37 swab runs in 9 hrs. Rec 214 BW & 0 BO. EFL @ 3,150 FFS. RD swab. BLWTR 46. SWI & SDON

- 2/4/07 SITP 100 psig. RU swab equip. BLWTR 46. BFL @ 2,650 FFS. Made 16 swab runs in 4-1/2 hrs. Rec 117 BW & 0 BO. EFL @ 3,150 FFS. RD swab. BLWTR 0. POOH w/tbg. LD sonic hammer tool. SWI & SDON
- 2/6/07 RU ESP spoolers. RIH w/ESP & 7,500' #4 flat cable on 224 jts of 2-7/8", 6.5#, J-55, EUE, 8rd tbg. PI @ 7,149'. RD spoolers. RDMO PU. RWTP
- 3/6/07 In 24 hrs, well made 63 BO, 201 BW & 64 MCF. Running @ 62 HZ w/155 FAP
- 4/1/07 In 24 hrs, well made 53 BO, 211 BW & 65 MCF. Running @ 60 HZ w/170 FAP.
- 9/5/07 RU pmp trk. Pmped 500 gals of 15% NEFE acid mixed w/2 gals of RN-211 0 .4 BPM 0 600 psig. Flushed acid to btm w/50 bbls of 2% KCL. RD pmp trk.
- 9/06/07 MIRU PU.
- 9/07/07 RU pmp trk, pmp 30 bbls 9# BW to kill well. RU spooler. POOH w/224 jts of 2-7/8" J-55 tbg. LD sub pmp. RD spooler & pmp trk. SWI & SDON.
- 9/08/07 RU Lobo pmp trk, pmp 30 bbls of 9# BW to kill well. RIH w/4-3/4" bit on 232 jts of 2-7/8" J-55 tbg. Tagged Fill @ 7,497'. POOH w/tbg & bit. RD pmp trk. SWI & SDON.



9/09/07 RU pmp trk. Pmp 30 bbls of 9# BW to kill well. RU ESP spoolers. RIH w/ESP. PI @ 7,139'. RD spoolers. RDMO PU. RWTP. Pmp up in 1 hr.

10/12/07 In 24 hrs, well made 51 BO, 166 BW & 50 MCF. Running @ 63 HZ w/150 psig on tbg & 1,100 FAP.

XTO ENERGY

Well: Area: Monument State # 36-2 North Monument

Location:

Section 36-18S-36E

County: Elevation:

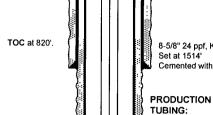
Lea 3742' GL WI: 100.000000%

NRI: 87.500000%

Spud: 4/07/99 State: New Mexico

Monument State #36-2 Spud. 4/7/99





8-5/8" 24 ppf, K-55 Set at 1514' Cemented with 465 sx

228 JTS 2-7/8" 6 5#,

2-7/8" IPC tbg w/BP PS, SN 2-7/8" IPC tbg

(TK-99), TAC @ 6861". SN @ 7273'

EOT @ 7298'.

Complete Well: 5/6/99 Abo Completion

05/06/99: Acdz Abo fr/7261-7509' w/7000 gals 28% HCL.

Workovers^{*}

11/13/02 Install artificial lift equip

07/12/04 POH w/rods, pmp & tbg - 1 jt YB, 24 jts, BB & 105 jts RB all due to corrosion.

10/14/04 RIH w/tbg, rods & pmp Trt well for corrosion. In 24 hrs, well pmpd 60 BO, 215 BW & 40 MCF w/1-1/2" pmp @ 8.2 SPM & 144" SL.

02/02/05: Acdz w/1,000 gals 15% NEFE HCL acid dn TCA @ 3 BPM & 0 psig Flushed w/50 bbls 10# brine @ 3 BPM & 0 psig In 24 hrs, well pmpd 30 BO, 97 BW & 25 MCF w/1-1/2" pmp @ 8 2 SPM & 144" SL

02/22/05 POH w/2-7/8" tbg. Found a split in tbg 7 jts ASN Tbg in well was found to have a defect in make-up of pipe RIH w/ tbg, pmp & rods

05/04/05 RF Parted on 2nd - 1" FG rod

05/10/05 Tbg failure Found split in 233 JFS

03/23/06 POH w/rods & pmp

04/04/06 POH w/rods, pmp. Tstd tbg in hole & found small split 47 jts above SN RIH w/tbg, pmp & rods

07/25/06 POH w/pmp & rods Found 3/4" body break on the 110th 3/4" rod (pitting) RIH w/pmp & rods

07/30/06 Well pmpd 33 BO, 113 BW & 17 MCF in 24 hrs

08/16/06: POH w/rods. Found 3/4" body break 232 RFS. POH w/pmp RIH w/pmp & rods

PUMP & RODS: 8/6/06

4/4/06:

1-1/4" x 8' GA, 2 5" x 1.5" pmp, 7/8" x 4' stabilizer sub, 6 - 1-1/ 2" K-bars, 149 - 3/4" N-90 sucker rods, 132 -7/8" D-78 sucker rods, 2 - 7/8" x 8' pony subs. 1 - 7/8" x 6', 4' pony subs & 1-1/2" x 32' SM

5-1/2" 15 5 ppf, K-55 Set at 7251 Cemented with 1470 sx

Abo

Acid

7261'-7509' (Open Hole) 7000 gals 28% HCL

7509' 7509'

PBTD

ΤD

DV Tool at 7250'

PREPARED BY: Greg Hicks

DATE: 8/21/06

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