

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

| |
|---|
| WELL API NO. 30-025-21362 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |

| | | | | | |
|---|--|--------------------------------------|--|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | RECEIVED FEB 25 2008 HOBBS OCD | | 7. Lease Name or Unit Agreement Name: Bridges State | |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | | | 8. Well Number 104 | |
| 2. Name of Operator XT0 Energy, Inc. | | | | 9. OGRID Number 005380 | |
| 3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701 | | | | 10. Pool name or Wildcat Vacuum; Abo, North, Upper Penn, Wolfcamp | |
| 4. Well Location Unit Letter <u>B</u> ; <u>520</u> feet from the <u>North</u> line and <u>2120</u> feet from the <u>East</u> line Section <u>25</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>Lea</u> | | | | | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3998' GL | | | | | |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ | | | | | |

| | | | |
|---|--|---|---|
| 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | | | |
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPLETION <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: Squeeze Upper Penn, Wolfcamp & ABO <input checked="" type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This sub pump went down on this well in October 2007 due to 2500' of bad cable. Also the well has a history of scale problems. Based on residual analysis, this well was squeezed again. As part of this procedure, each of the three intervals (Upper Penn, Wolfcamp, & ABO) were isolated and scale squeezed

10/05/07 MURU PU.

10/06/07 RU spooler. POOH w/tbg. RIH w/7" pkr & tbg. Taf up ! 9,944'. Set pkr @ 9,943'.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sherry Pack TITLE Regulatory Analyst DATE 02/15/2008

Type or print name Sherry Pack

E-mail address: sherry_pack@xtoenergy.com

Telephone No. 432-620-6709

For State Use Only

APPROVED BY Chris Williams

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

TITLE _____ DATE FEB 26 2008

Conditions of Approval, if any:



Bridges State #104
API 30-025-21362
Form C-103 cont'd

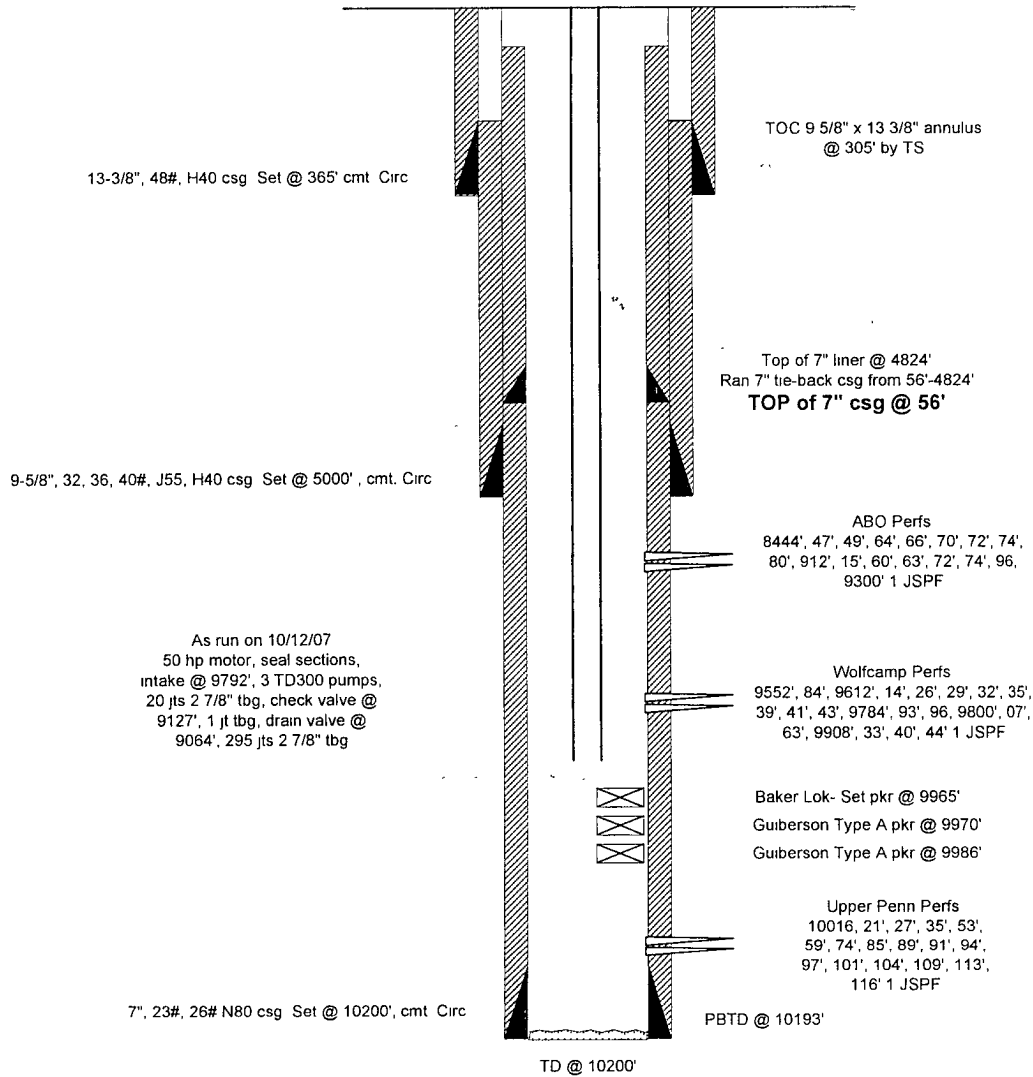
- 10/07/07 RU pmp trk. Pmpd 2 gals RN-211 mixed w/30 BFW, followed with 2 drum of T-249 scale inhibitor mixed w/2 gals of DP-61 w/40 BFW. Over flush w/198 BFW. AIR @ 4.0 BPM. AVR @ 200 psig. SWI & SDON.
- 10/09/07 POOH w/tbg & pkr. RIH w/7" RBP, 7" pkr & 318 jts of 2-7/8" tbg. Set RBP @ 9,940'. PUH & set pkr @ 9,499'. RU pmp trk. Pmpd 2 gals RN-211 mixed w/30 BFW, followed with 1 drum of T-249 scale inhibitor mixed w/1 gal of DP-61 w/20 BFW. Over flush w/282 BFW. AIR @ 2.7 BPM. AVR @ 1,180 psig. RD Lobo trk. SWI & SDON
- 10/10/07 Rel pkr. RIH w/tbg. Set RBP @ 9,345'. PUH w/tbg. Set pkr @ 8,405'. RU pmp trk. Pmpd 2 gals RN-211 mixed w/30 BFW, followed with 1 drum of T-249 scale inhibitor mixed w/2 gal of DP-61 w/20 BFW. Over flush w/222 BFW. AIR @ 3.2 BPM. AVR @ 1,000 psig. RD Lobo trk. SWI & SDON.
- 10/11/07 Rel pkr. RIH w/tbg. POOH w/tbg. LD pkr & RBP. SWI & SDON.
- 10/13/07 RU spooler. PU & RIH w/50 hp, 1,270 volts/25 amps mtr, seal sections, intake, 3 - TD-300 pmps, 20 jts of 2-7/8" 6.5#, J-55, EUE, 8rd tbg, 2-7/8" check valve, 2 jts of 2-7/8" 6.5#, J-55, EUE, 8rd tbg, 2-7/8" drian valve, 295 jts of 2-7/8" 6.5#, J-55, EUE, 8rd tbg. PI @ 9792'. BTM mtr @ 9,818'. RD spooler. RDMO PU.
- 10/17/07 Well tstd 72 BO, 255 BW & 69 MCF in 24hrs. API VSD @ 60 HTz. TP - 50 psig. FLAP - 1002'

Bridges State #104

N. Vacuum ABO Field

Lea County, NM

Elevation
GL- 3998'
KB- 4009'



Last Updated by
Richard
Lauderdale
10/15/07