

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28145 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 543950
7. Lease Name or Unit Agreement Name New Mexico AT State ✓
8. Well Number 10 ✓
9. OGRID Number 213190
10. Pool name or Wildcat Saunders (Permo-UPenn)

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4212' GR	
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Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other Injection

2. Name of Operator
CrownQuest Operating, LLC

3. Address of Operator
303 Veterans Arprk Ln, Ste 5100 Midland, TX 79710

4. Well Location
Unit Letter K : 1650' feet from the South line and 2305' feet from the West line
Section 15 Township 14S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4212' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Circulate hole with 9.5# Brine, 12.5# gel/bbl.
2. Spot 25 sack cmt plug from 6860' to 7100'.
3. Spot and tag 30 sack cmt plug from 4000' to 4290'.
4. Spot 25 sack cmt plug from 1660' to 1900'. 705
5. Spot and tag 25 sack cmt plug from 380' to 620'.
6. Spot 10 sack cmt plug at surface.
7. Weld on steel cap and install P&A location marker.

RECEIVED

FEB 13 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Don Rogers TITLE Mgr, Special Projects DATE 2/11/08
Type or print name Don Rogers E-mail address: drogers@crowquest.com Telephone No. (432) 818-0307

For State Use Only

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE FEB 20 2008
Conditions of Approval (if any):

THE OIL CONSERVATION DIVISION **MUST**
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

Date Spudded: 03/10/83
KB: 4227' KB, 4212' GL

P&A Proposal

CrownQuest Operating, LLC

New Mexico "AT" State #10

1650' FSL, 2305' FWL, Sec. 15, T-14-S, R-33-E,

Lea County, NM, API #30-025-28145

WELL HISTORY

3/10/83 Spud well.

3/11/83 Run 12 jts of 13-3/8" 48# H-40 to 500 ft & cmt w/ 600 sx Cl H & circ 100 sx

3/18/83 Run 102 jts 8-5/8" 32 & 28# N-80, J-55, & K-55 csg to 4190' & cmt 1800 sx & circ 200 sx

3/29/83 Reach TD of 10,100' w/ 7-7/8" bit

4/1/83 Run 237 jts of 5-1/2" 17# N-80 & K-55 csg to 10,100' & cmt 1st stage w/ 900 sx (DV tool @ 7002') & circ 70 sx & 2nd stage w/ 950 sx & did not circ (Temp surv TOC @ 375')

4/7/83 DO DV tool @ 7002' & test to 1500 psi okay - Tag PBTD of 10,056'

4/8/83 Spot 250 gal 10% acetic from 9727-9985'

4/9/83 Perf 9872, 78, 83, 91, 93, 9904, 10, & 35' w/ 2 spf - Acidize w/ 3000 gal 1 5% w/ balls @ 3500 psi & 3.7 bpm - ISIP 3000 & 5 min 0 psi

4/13/83 Acidize perms 9762-9826' w/ 3000 gal 15% w/ balls @ 4 2 bpm & 2000 psi - ISIP 0 psi

4/16/83 POH w/ RBP & pkr - RIH w/ beam lift equipment

4/26/83 Potential test 142 bo x 51 bw x 241 mcf

12/28/92 Lay down prod rods & tubing

12/29/92 Tag bottom 9986'

12/30/92 Perf 9940-42' & acidize perms 9762-9942' w/ 5200 gal 20% NEFE w/ 3% mutual solvent & balls & rock salt @ 1800 psi & 6 6 bpm

1/4/93 Circ packer fluid & set inj pkr @ 9702'

1/7/93 Inj 2998 bbls w/ 0 psi

9/7/94 POH w/ pkr & inj tbg - Set CIBP @ 9712' & cap w/ 35' of cmt - Circ hole w/ pkr fluid. Well TA'd

CIBP set @ 9712', capped with 35' cmt.

5 1/2", 17#, N-80 & K-55 casing @ 10,100' Cmt 1st stage w/ 900 sx (DV tool @ 7002') & circ 70 sx & 2nd stage w/ 950 sx & did not circ (Temp surv TOC @ 375')

Proposed: Cmt plug 10 sx at surface

17 1/2" Hole

13-3/8", 48#, H-40 csg @ 500' Cmt'd w/600 sx Class "H", 2% CaCl. Cmt circ to surface.

Proposed: Cmt plug 25 sx from 380' to 620' (tagged)

12 1/4" Hole

Proposed: Cmt plug 25 sx from 1660' to 1900'

8-5/8", 32# & 28#, K-55, J-55, & N-80 casing @ 4190' Cmt'd w/1800 sx LW Cmt + 15# salt & .25# flocele per sack. Tail w/300 sx "H" + .25# flocele per sack. Cmt circ to surface.

Proposed: Cmt plug 30 sx from 4000' to 4290' (tagged)

7-7/8" Hole

Proposed: Cmt plug 25 sx from 6860' to 7100'

Upper Penn Perfs:

9762', 9768', 9774', 9777', 9786', 9824', 9826', 9872', 9878', 9883', 9891', 9893', 9904', 9910', 9935', 9940'-9942'

Total 17 ft, 34 holes

TD: 10,100'