

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-35297 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-9385
7. Lease Name or Unit Agreement Name New Mexico AN State ✓
8. Well Number 19 ✓
9. OGRID Number 213190 ✓
10. Pool name or Wildcat Saunders (Permo-UPenn) ✓

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator CrownQuest Operating, LLC	
3. Address of Operator 303 Veterans Arprk Ln, Ste 5100 Midland, TX 79710	
4. Well Location Unit Letter <u>F</u> : <u>1980'</u> feet from the <u>North</u> line and <u>1980'</u> feet from the <u>West</u> line Section <u>22</u> Township <u>14S</u> Range <u>33E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>4203' GR</u>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

GENERAL PROCEDURE - TEMPORARILY ABANDON WELL: (work expected to begin 2/22/08)

Note: NM AN State #19 was recompleted to the Wolfcamp (9006'-9156) from 2/18/08 to 2/21/08, but did not result in commercial quantities of oil & gas. Propose to TA well.

1. MIRU PU. NU BOP. RIH with 5½" CIBP on wireline and set @ ± 8950'
2. RIH with bailer and dump 35' cmt on CIBP
3. RIH w/tubing and circulate hole with inhibited packer fluid.
4. Pressure test casing to 500 psi for 30 min.
5. RD & MO pulling unit

RECEIVED

FEB 26 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Don Rogers TITLE Mgr, Special Projects DATE 2/21/08
Type or print name Don Rogers drogers@crownquest.com (432) 818-0307
E-mail address: Telephone No.

For State Use Only

APPROVED BY: Chris Williams OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE FEB 26 2008
Conditions of Approval (if any):

Date Spudded: 04/01/01

KB: 4217' KB, 4203' GL

DIRECTIONS TO LOCATION:

From intersection of US 82 and SH 457, proceed North for 11.6 miles, then East on lease road 0.4 miles, then North on lease road 0.6 miles to location.

17 1/2" Hole

13-3/8", 48#, H-40 csg @ 530' Cmt'd w/420 sx Class "C", 4% gel, 2% CaCl to surface. Circ 80 sx to pit.

12 1/4" Hole

8-5/8", 32#, J-55 casing @ 4150' Cmt'd w/1000 sx 35/65 Poz C + 6% gel + 5% salt + .25 CF. Tail w/200 sx "C" + 1% CaCl₂. Did not circ. TOC 1064' by temp survey.

7 7/8" Hole

TOC 6024' by CBL

WC Perfs :

9006'-9012', 9027'-9029', 9062'-9068',
9070'-9084', 9106'-9110', 9112'-9116',
9148'-9156"

2 spf, total 88 holes

Penn Perfs (5/7/01):

9664'-9668', 9697'-9700', 9726'-9731',
9767'-9772', 9800'-9804', 9818', 9826',
9835'-9836', 9856'-6980', 9866'-9874'

Total 54 holes

Proposed :

CIBP @ ± 8950', 35' cmt on plug,
circulate pkr fluid, TA well

CIBP @ ± 9570', 35' cmt on plug

5 1/2", 17#, N-80 & J-55 csg @ 10,100' Cmt'd w/540 sx 35/65 Poz "H", 6% gel. Tail w/250 sx Poz "C", 2% gel, 0.5% FL-25, 0.5% FL-52. Cmt did not circ. TOC 6024' by CBL.

TD: 10,100'

Proposed TA

CrownQuest Operating, LLC

New Mexico "AN" State #19

1980' FNL, 1980' FWL, Sec. 22, T-14-S, R-33-E,

Lea County, NM, API #30-025-35297

WELL HISTORY

4/01/01 Spud well

4/03/01 Drill 17 1/2" hole to 530' Run 13 jts of 13 3/8" H-40 to 530' & cmt w/ 420 sx Circ 80 sx to pit.

4/10/01 Drill 12 1/4" hole to 4152'. Run 100 jts 8-5/8" 32# J-55 csg to 4152' & cmt w/1200 sx. Did not circ, TOC 1064' by temp survey.

4/25/01 Drill 7 7/8" hole to 10,100' Run 285 jts of 5 1/2" 17# N-80 & J-55 csg to 10,099' & cmt w/ 790 sx

4/30/01 RIH w/ CBL & find TOC @ 6024' & tag PBTD 10,024'

5/07/01 Perf 9664-68, 9697-9700, 9726-31, 9767-72, 9800-04, 9818, 9826, 9835-36, 9856-60, & 9866-74 w/ 54 total holes

5/09/01 RIH w/ pkr & pickle w/ 200 gal 15% - Spot 300 gal over perfs - Set pkr @ 9600' & pump 2100 gal acid w/ 70 BS @ 6400 psi & 1.2 bpm w/ 0 ISIP Swab & kick well off flowing

6/10/01 Set pkr @ 9566' & pump 1200 gal 15%, 1000 gal pad w/ balls, 4000 gal 15%, 1000 gal pad w/ balls, & 4000 gal 15% @ 4200 psi & 8.8 bpm - ISIP 2500 psi & 0 psi in 5 min

6/17/01 Pump 28 bo x 173 mcf x 73 bw

9/15/01 Set pkr & test to 3000 psi okay - spot acid @ 9877' & treat 9856-74', 9818-36, 9800-04, 9767-72, 9716-21, 9679-9700, & 9664-68' w/ 500 gal 15% per stage (total of 3650 gal) @ 3 bpm & 1700 psi - Swb 37 bbls (LTR 913 bbls)

12/15/04 Set pump jack & returned well to production - 0.5 bo x 60 bw x 40 mcf