

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37282 ✓
5. Indicate Type of Lease ✓ STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: ARROWHEAD GRAYBURG UNIT
8. Well Number #328 ✓
9. OGRID Number 005380 ✓
10. Pool name or Wildcat ARROWHEAD; GREYBURG

RECEIVED

FEB 25 2008

HOBBS OCD

SUNDRY NOTICES AND REPORTS ON THE SAME
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other
2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Lorraine, Ste. 800 Midland, TX 79701
4. Well Location Unit Letter <u>I</u> : <u>1465</u> feet from the <u>SOUTH</u> line and <u>1240</u> feet from the <u>EAST</u> line Section <u>35</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>LEA</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: OAP/Stimulation ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MI & rack 3900' of 2-7/8" workstring.
2. RU PU. Pull rods & pump. Tag TD & tally out of hole. Clean out to TD & circ clean & POH.
3. TIH w/5-1/2", 17# RBP & pkr on work string. Set RBP @ 3848-3858. Pull pkr to 3800-3820. Reset pkr. Establish inj rate.

See Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sherry Pack TITLE Regulatory Analyst DATE 2/13/2008

Type or print name Sherry Pack

E-mail address: sherry_pack@xtoenergy.com
Telephone No. 432.620.6709

For State Use Only

APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE FEB 26 2008

Conditions of Approval, if any:



ARROWHEAD GRAYBURG UNIT #328

API 30-025-37282

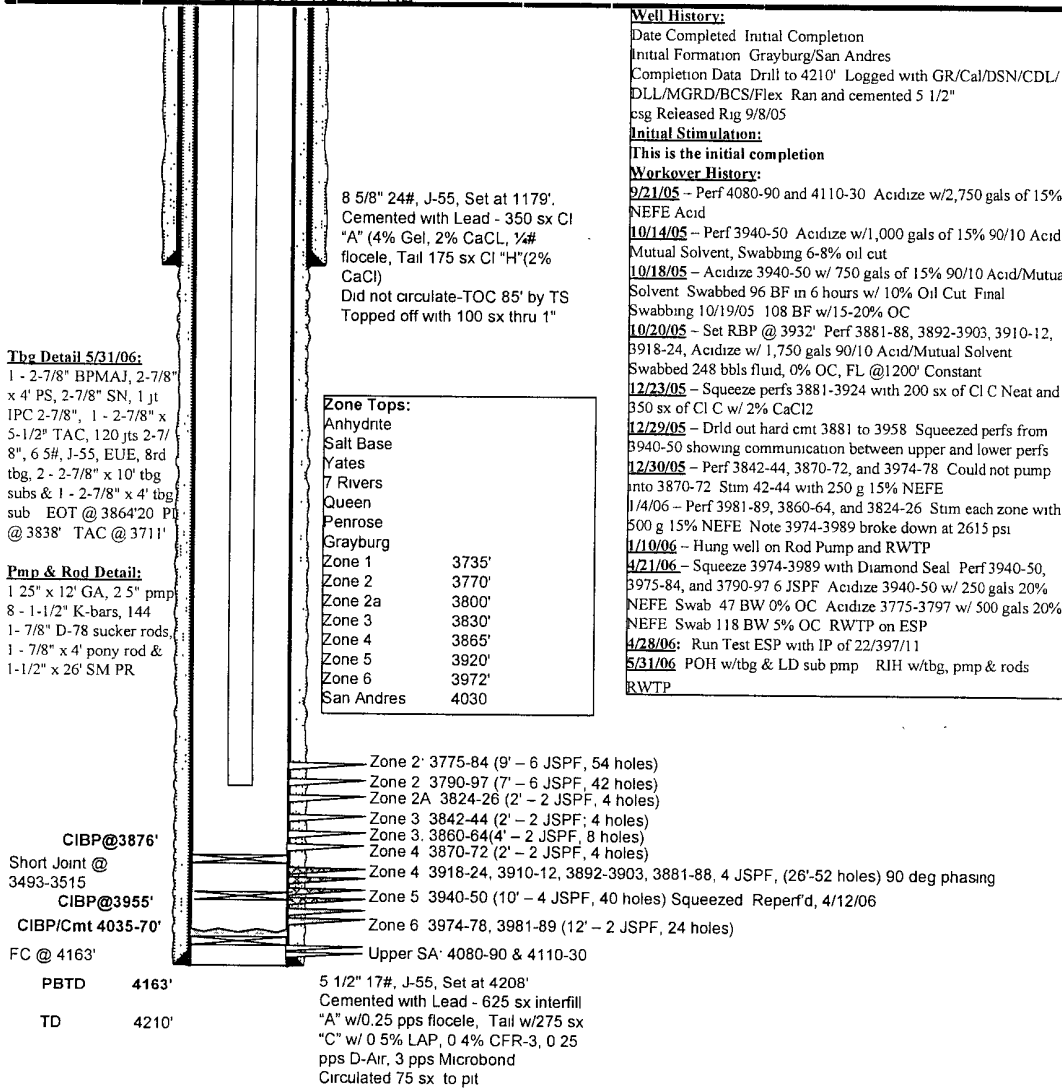
Form C-103 cont'd

4. If not cross flow, pump 500 gals of 20% acid and flush w/25 bbls of 1% KCL. Max rate/press: 2 BPM/750 psi.
5. Pull RBP to 3805-3815 & reset. Spot 2 bbls of 20% NEFE acid. Pull pkr to 3625 +/- . Reset pkr. Open by-pass & pump 3 bbls of 1% KCL down TCA. Close by-pass.
6. Pump 1,000 gals of 20% NEFE acid. Max rate/pressure: 2 BPM/900 psi. Flush w/25 bbls of 1% KCL wtr. Move RBP back dwn to 3848-58 & reset. Pull pkr to 3625 & reset. Shut well in for 2 hrs.
7. Open well back to pit & flow well down. Swab well to determine inflow for sizing of prod equip. RWTP.

XTO ENERGY

Well: Arrowhead Grayburg #328
Area: Eunice
Location: 1465' FSL & 1240' FEL
 Sec 35 T21S R36E
County: Lea
Elevation: 3562' GL: 3573' KB: 11' KB

WI: 55.59%
NRI: 46.9882%
Spud: 9/6/2005
State: New Mexico



PREPARED BY: Greg Hicks

DATE: 6/2/06

