Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO. 30-025-38405
District II 1301 W Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Eo, NM 87505	STATE FEE X
District IV 1220 S St Francis Dr, Santa Fe, NM 87505	6. State Oil & Gas Lease No. N/A
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	7. Lease Name or Unit Agreement Name Grizzell
1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other	8. Well Number 017
2. Name of Operator Apache Corporation	9. OGRID Number 00873
3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224	10. Pool name or Wildcat Blinebry O&G, Tubb O&G, Drinkard
4. Well Location	
Unit Letter I : 1650 feet from the South line and 990 feet from the East line	
Section 8 Township 22S Range 37E	NMPM CountyLea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3406' GR Pit or Below-grade Tank Application I or Closure I	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON I REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	
OTHER.Request DHC: Blinebry/Tubb/Drinkard	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Atto or recompletion.	
Pursuant to Division Order R-11363	
Pool Names: Blinebry Oil & Gas (Oil) 6660 Tubb Oil & Gas (Oil) 60240	
Drinkard 19190	
Perforations: 5440-44, 5484-88, 5497-5501, 5585-89, 5656-60, 574	10 52! 2 19012
TUBB 6170-74, 6190-96, 6223-27' 2 JSPF	
DRINKARD 6458-62, 6482-88, 6505-09, 6532-38, 6562-68, 6580-	-84, 6602-07' 2 JSPF
The allocation method will be as follows: Test 21 BO X 201 MCF X 41 BW	RECEIVED
Blinebry 14 BO 67% 79 MCF 39% 29 BW 70%	
Tubb 6 BO 28% 25 MCF 13% 6 BW 15% Drinkard 1 BO 5% 97 MCF 48% 6 BW 15%	FEB 1 1 2008
TOTAL 21 BO 100% 201 MCF 100% 41 BW 100%	
Downhole commingling will not reduce the value of these pools.	HOBRSOCC
	Corder No: $HOB - 0240$
	1.00 0270
I hereby certify that the information above is true and complete to the best of my knowledge grade tank has been/will be constructed or closed according to NMOCD guidelines \Box , a general permit \Box o	and belief. I further certify that any pit or below- r an (attached) alternative OCD-approved plan [].
SIGNATURE Sophie Markay TITLE Engineering Tech	DATE 02/06/2008
Type or print name Sophie Mackay E-mail address: sophie.mackay@apachecorp.cdfmlephone No. (918)491-4864 For State Use Only	
OC DISTRICT SUPERVISOR/GENERAL MANAGER FEB 1 5 2008	
	DATEDATE
Conditions of Approval (if any):	

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