

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
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1301 W Grand Ave., Artesia, NM 88210
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1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

FEB 29 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 10025-10552
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Water injection <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator LEGACY RESERVES OPERATING LP		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 10848, MIDLAND, TX 79702		7. Case Name or Unit Agreement Name Langlie Mattix Penrose Sand Unit
4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>NORTH</u> line and <u>1980</u> feet from the <u>EAST</u> line Section <u>33</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>LEA</u>		8. Well Number <u>331</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,358' GR		9. OGRID Number <u>240974</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PLUGGED WELLBORE DIAGRAM

02/06/08 MIRU Triple N rig #24. ND wellhead, SDFN.

02/07/08 Contacted NMOCD, Buddy Hill. NU BOP. POOH with production tubing/packer. RIH with tubing and 7" HM tbg-set CIBP to 3,303'. Set CIBP @ 3,303' and displaced hole with plugging mud, pumped 35 sx C cmt at 3,303'. SDFN.

02/08/08 Contacted NMOCD. Tagged cmt at 3,115'. Perforated casing at 2,440'. RIH with packer, unable to establish rate at 1,800 psi. Contacted NMOCD, Maxie Brown, ok'd balanced plug. RIH with tubing to 2,490' and pumped 75 sx C cmt. WOC and tagged cmt @ 2,295'. Perforated casing at 1,250'. Set packer and established rate of 1 BPM at 800 psi, squeezed 50 sx C cmt @ 1,250', ISIP 250 psi. WOC and tagged cmt at 1,150'. Perforated casing at 440'. With packer at 220', established rate @ 800 psi, no circulation to surface. Called NMOCD, Mark Whittaker, for procedure. Squeezed 50 sx C cmt @ 220', well began circulating from cellar, outside surface casing. SD for weekend.

02/11/08 Contacted NMOCD, Buddy Hill. POOH with packer, ND BOP. Perforated casing at 182'. RIH with packer and squeezed 185 sx C cmt 157' to surface, circulated cmt. Released packer and circulated 7" casing with cmt. POOH with packer and WOC. Tagged cmt at 38'. Contacted NMOCD, Buddy Hill, ok'd tag. Filled 7" casing with 10 sx C cmt. RDMO.

02/14/08 Cut off wellhead & anchors, installed dry hole marker, backfilled cellar.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kent Williams TITLE Petroleum Engineer DATE 02/14/08

Type or print name Kent Williams

For State Use Only

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE MAR 03 2008

Conditions of Approval (if any):

WELLBORE DIAGRAM AFTER PLUG AND ABANDONMENT

Well Name & No.:	Langlie Mattix Penrose Sand Unit # 331		
Field:	Langlie Mattix (7Rivers/Queen/Grayburg)		
Location:	1980' FNL x 1980' FE L, Sec. 33 Unit Letter F, T-22-S, R-37-E		
County:	Lea	State:	NM
GR Elev:	3358.0	API #:	30-025-10552
KB:		Spud Date:	
GR Elev:		Drl Compl. Date:	
		Initial Compl. Date:	

