

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W. Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

RECEIVED

HOBBS OCD

|  |  |   |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)               |  | WELL API NO.<br>10-025-10567  |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injection</u>  |  | 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 2. Name of Operator<br>LEGACY RESERVES OPERATING LP  |  | 6. State Oil & Gas Lease No.  |
| 3. Address of Operator<br>PO BOX 10848, MIDLAND, TX 79702  |  | 7. Lease Name or Unit Agreement Name<br>Langlie Mattix Penrose Sand Unit                            |
| 4. Well Location<br>Unit Letter <u>D</u> : <u>330</u> feet from the <u>NORTH</u> line and <u>990</u> feet from the <u>WEST</u> line<br>Section <u>33</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>LEA</u> |  | 8. Well Number <u>322</u>   |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br><u>3350' GR</u>  |  | 9. OGRID Number <u>240974</u>   |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>   |  |   |
| Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____   |  |   |
| Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material <u>steel</u>   |  |   |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

|  |   |  |   |
|--|---|--|---|
| <b>NOTICE OF INTENTION TO:</b>                 |   | <b>SUBSEQUENT REPORT OF:</b>                     |   |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>           | ALTERING CASING <input type="checkbox"/>    |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | MULTIPLE COMPL <input type="checkbox"/>   | CASING/CEMENT JOB <input type="checkbox"/>       |   |
| OTHER: <input type="checkbox"/>                |   | OTHER: <input type="checkbox"/>                  |   |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PLUGGED WELLBORE DIAGRAM

02/13/08 Contacted NMOCD, Buddy Hill. MIRU Triple N rig #24 & plugging equipment. SDFN.

02/14/08 Contacted NMOCD, Buddy Hill. NU BOP. POOH w/ production tubing & packer. RIH w/ CIBP on tubing, set CIBP @ 3,335'. Circulated hole w/ mud and pumped 35 sx C cmt @ 3,335'. WOC and tagged cmt @ 3,147'. Perforated csg @ 2,440'. RIH w/ packer to 2,202', unable to establish rate @ 2,000 psi. RIH w/ tubing and pumped 35 sx C cmt @ 2,490'. SDFN.

02/15/08 Tagged cmt @ 2,243', perforated csg @ 1,250'. RIH w/ packer, established rate, and squeezed 50 sx cmt @ 1,250'. WOC and tagged cmt @ 1,230'. Contacted NMOCD, Buddy Hill. Perforated csg @ 1,230'. Pressured up to 1,800 psi, no rate. Contacted NMOCD, Buddy Hill. RIH w/ tubing to 1,230' and pumped 25 sx C cmt 1,230 - 1,085' (no need to tag per Buddy Hill). Perforated csg @ 400'. Set packer and established rate, squeezed 120 sx C cmt @ 400'. WOC and tagged cmt @ 190'. Perforated casing @ 171'. Set packer and squeezed 135 sx C cmt @ 171'. WOC and tagged cmt @ 82'. (ok'd per Buddy Hill NMOCD). RIH w/ tubing and circulated 15 sx C cmt 62' to surface. POOH w/ tubing. RD.

Cut off wellhead & anchors, installed dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kent Williams TITLE Engineer DATE 02/18/08

Type or print name Kent Williams

For State Use Only

APPROVED BY: Chris Williams OC DISTRICT SUPERVISOR/GENERAL MANAGER TITLE DATE MAR 03 2008

Conditions of Approval (if any):

# WELLBORE DIAGRAM

## AFTER PLUG AND ABANDONMENT

|                             |   |                             |           |                                   |
|-----------------------------|---|-----------------------------|-----------|-----------------------------------|
| <b>Well Name &amp; No.:</b> | <b>Langlie Mattix Penrose Sand Unit # 322</b>                     |                             |           |                                   |
| <b>Field:</b>               | <b>Langlie Mattix (7Rivers/Queen/Grayburg)</b>                    |                             |           |                                   |
| <b>Location:</b>            | <b>330' FNL x 990' FW L, Sec. 33 Unit Letter D ,T-22-S,R-37-E</b> |                             |           |                                   |
| <b>County:</b>              | <b>Lea</b>  | <b>State:</b>               | <b>NM</b> | <b>API #:</b> <b>30-025-10567</b> |
| <b>GR Elev:</b>             | <b>3350.0</b>   | <b>Spud Date:</b>           |           |                                   |
| <b>KB:</b>                  |   | <b>Drl Compl. Date:</b>     |           |                                   |
| <b>GR Elev:</b>             |   | <b>Initial Compl. Date:</b> |           |                                   |

