

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-09653
1. Type of Well: Oil Well ☐ Gas Well ☒ Other <u>Water Injector</u>		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Torch Energy Services, Inc.		6. State Oil & Gas Lease No. 141560
3. Address of Operator 2600 W. I-20, Odessa, TX 79763		7. Lease Name or Unit Agreement Name Cooper Jal Unit
4. Well Location Unit Letter <u>G</u> : <u>1650</u> feet from the <u>North</u> line and <u>1650</u> feet from the <u>East</u> line Section <u>25</u> Township <u>24S</u> Range <u>36E</u> NMPM <u>Lea</u> County		8. Well Number <u>241</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3288' KB		9. OGRID Number <u>241401</u>
Pit or Below-grade Tank Application ☐ or Closure ☐		
Pit type <u>NA</u> Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
PLUG AND ABANDON ☐	P AND A ☐
CHANGE PLANS ☐	CASING/CEMENT JOB ☐
MULTIPLE COMPL ☐	
OTHER: ☐	OTHER: Clean Out Injector w/ Bit ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objective: Clean out Injector with Bit

- 1) MIRU Pulling Unit & Above Ground Steel Pit. 1/14/08
- 2) POOH w/ 2 3/8" IPC Tbg & 5 1/2" x 2 3/8" Baker Model AD-1 Tension Packer.
- 3) RIH w/ 4 1/4" Mill Tooth Bit, 6- 3 1/2" Drill Collars on 2 7/8" work string.
- 4) Clean out well to PBTD @ 3316'.
- 5) POOH & laid down tubing, drill collars & bit. Replaced tubing line.
- 6) RIH w/ 5 1/2" AD-1 Packer to 2934'; circulate Annulus w/ Inhibited Packer Fluid.
- 7) Set Packer & test Annulus to 400 psig for 30 minutes. Pull Chart for NMOCD (OCD notified, chart not witnessed). 1/18/08
- 8) Place well on injection at 350 BWPD (maximum pressure allowed- 600 psi).
- 9) RDMO Pulling Unit, clean up location, clean & dispose of pit fluids. 1/18/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Melanie Reyes TITLE Production Assistant DATE 2/5/08

Type or print name Melanie Reyes E-mail address: reyesm@odessa.teai.com Telephone No. (432) 580-8500

For State Use Only

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE MAR 03 2008
Conditions of Approval (if any):

