

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB No 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1 Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator **TRILOGY OPERATING, INC**

3a Address  
**P.O. BOX 7606, MIDLAND, TEXAS 79708**

3b Phone No (include area code)  
**432/686-2027**

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

**2230' FWL & 2428' FSL, SECTION 7, T19S, R39E**

5 Lease Serial No  
**NMNM99058**

6 If Indian, Allottee or Tribe Name  
**N/A**

7 If Unit or CA/Agreement, Name and/or No  
**N/A**

8 Well Name and No.  
**NATALIE FEDERAL # 1**

9 API Well No.  
**30-025-37736**

10 Field and Pool, or Exploratory Area  
**NADINE BLINEBRY**

11. County or Parish, State  
**LEA COUNTY, NEW MEXICO**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/15/07 - RUWL and run CBL - good cement to surface, PBTD @ 6506', wait on pulling unit

9/20/07 - Perforate lower Blinebry from 6414'-6422', 6432'-6436', 6438'-6443', 6449'-6453' w/ 1 spf = 25 holes, acidize w/ 2500 gals 15% NEFE swab back acid load, no shows of oil or gas - POOH w/ pkr and tbg

9/24/07 - RUWL and set CIBP @ 6405', dump bail 12' of cement on top of plug, perforate middle Blinebry from 6326'-6336', 6343'-6347', & 6360'-6366' w/ 1 spf = 24 holes - swab test w/ no fluid entry

9/25/07 - Acidize w/ 2000 gals 15% NEFE, swab back load w/ light gas blow and trace of oil, decide to frac

10/1/07 - RU BJ Services and frac down 4" casing w/ 42,000# 20/40 Ottawa sand + 32,000 gals gel @ 25 bpm & 4800 psi, SWI to let gel break

10/2/07 - Clean out frac sand and put well into production to test middle Blinebry

10/31/07 - Production test of middle Blinebry yields 3 BOPD + 40 BWPD + 3 MCFD, prepare to add upper Blinebry - wait on rig

14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**MICHAEL G MOONEY**

Title **ENGINEER**

Signature

Date

**11/06/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

*Chris Williams*

**OC DISTRICT SUPERVISOR/GENERAL MANAGER**

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**ACCEPTED FOR RECORD**

**MAR 03 2008**

**DEC 1 2007**

**BUREAU OF LAND MANAGEMENT**  
**CARLSBAD FIELD OFFICE**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
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**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1 Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator **Trilogy Operating, Inc**

3a Address  
**P.O. Box 7405, Midland, Texas 79708**

3b. Phone No. (include area code)  
**432/686-2027**

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)  
**2230' FWL & 2428' FSL, Section 7, T19S, R39E**

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TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Stimulation)	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Other
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	
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**RECEIVED**

**JAN - 8 2008**

**HOBBS OCD**

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**11/09/07 - MIRU pulling unit, POOH w/ rods & tbg, set RBP @ 6284' to test upper Blinebry Formation, RUWL and perforate from 6178'-6190', 6194'-6206', 6226'-6240', 6248'-6256' @ 2 spf = 92 holes, Run tbg & pkr, swab dry - order out acid**

**11/10/07 - Acidize w/ 3500 gals 15% NEFE, breakdown @ 3920 psi, excellent ball action, ISIP = 2865 psi, 15 min = 2731 psi, swab back acid load put well on pump to get production test**

**11/16/07 - Test upper Blinebry w/ 0 BO + 109 BW + 0 MCF, Rw=0.28@69, prepare to abandon zone**

**12/02/07 - MIRU pulling unit, POOH w/ prod eqpt, POOH w/ RBP, RUWL and set CIBP @ 6130' and dump bail 30' of cement on top of plug perforate the Glorietta Formation from 5810'-5813', & 5824'-28 w/ 4spf = 28 holes, swab test for results**

**12/04/07 - Glorietta Zone producing 200 bpd sulfur water, POOH w/ prod eqpt, abandon zone w/ CIBP set @ 5700', dump bail 30' of cement on top of plug, perforate the Holt Zone from 5304'-5306' & 5312' w/ 4 spf = 16 holes, swab test w/ gas shows, decide to test on pump**

14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**MICHAEL G MOONEY**

Title **ENGINEER**

Signature

*[Signature]*

Date

**12/21/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

*[Signature]*

**OC DISTRICT SUPERVISOR/GENERAL MANAGER**

Title

Office

Date

**MAR 03 2008**

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