

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED JAN 22 2008 HOBBS OGD </div> <div style="text-align: center;"> State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 </div>		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-37746		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>SWD</u>			7. Lease Name or Unit Agreement Name White		
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER SWD			8. Well No. #1		
2. Name of Operator Texland Petroleum-Hobbs, LLC			9. Pool name or Wildcat SWD, San Andres (96125)		
3. Address of Operator 777 Main Street, Suite, 3200, Fort Worth, TX 76102					
4. Well Location Unit Letter <u>I</u> : <u>1886</u> Feet From The <u>South</u> Line and <u>511</u> Feet From The <u>East</u> Line Section <u>30</u> Township <u>16S</u> Range <u>38E</u> NMPM Lea County					
10. Date Spudded org 3/20/06	11. Date T.D. Reached org 7/4/06	12. Date Compl. (Ready to Prod.) 11/14/07	13. Elevations (DF& RKB, RT, GR, etc.) 3751'	14. Elev. Casinghead	
15. Total Depth org 8662'	16. Plug Back T.D. 8045'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5778-5995' (oa) San Andres				20. Was Directional Survey Made yes	
21. Type Electric and Other Logs Run see original completion			22. Was Well Cored		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
org 8 5/8"	24#	2135'	12 1/4"	950 sks	circ 78 bbls
org 5 1/2"	17#	8665'	7 7/8"	1850 sks	circ 50 bbls
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	5734'	CIBP @ 6500'			
26. Perforation record (interval, size, and number) 5778-5995' (oa), 2 spf - 124 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5778-5995' (oa) Acdz w/95 bbls 15% NEFE HCL		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief <div style="display: flex; justify-content: space-between; align-items: flex-end;"> <div> Signature <u>Vickie Smith</u> </div> <div> Printed Name <u>Vickie Smith</u> </div> <div> Title <u>Regulatory Analyst</u> </div> <div> Date <u>1/15/08</u> </div> </div>					

