

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr,
Other _____

2 Name of Operator
THOMPSON, J. CLEO

3 Address
P.O. BOX 12577 ODESSA TX 79768

3.a Phone No (Include area code)
(432)550-8887

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 1732' FNL & 1703' FWL, UL:F

At top prod interval reported below

At total depth

14 Date Spudded
08/23/2007

15 Date T D Reached
10/12/2007

16 Date Completed
☐ D & A ☒ Ready to Prod.
11/07/2007

5. Lease Serial No
NM-112945

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and no

8. Lease Name and Well No
GAINER 27 001

9. API Well No
30-025-38463

10 Field and Pool, or Exploratory
DICKENSON (ATOKA) Penn
11 Sec., T., R., M., on Block and
Survey or Area SEC. 27, T10S, R36E

12 County or Parish
LEA 13 State
NM

17 Elevations (DF, RKB, RT, GL)*
4012

18 Total Depth: MD 12104
TVD

19. Plug Back T.D MD 11984
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
HIGH RESOLUTION LATEROLOG ARRAY GAMMA RAY
THREE DETECTOR LITHODENSITY CNL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☐ No ☒ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8	48#		525		500 SX "C"	153	SURFACE	
	H-40								
12 1/4	9 5/8 HCK	40#		5125		1585 SX	1047	SURFACE	
	& J55					50:50 POZ			
8 3/4	5 1/2	17#		12104		1700 SX	1080	5432	
	P-110					50:50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	11861	11735						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) ATOKA	11864	11876	11864 - 11876		48	
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
11864 - 11876	PERFORATED TBG CONVEYED W/PROPELLANT

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
11/07/07	12/11/07	24	→	45	85	0	45	0.715	FLOWING
Choice Size	Tbg Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
14/104			→						

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choice Size	Tbg Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

FEB 6 2008

JERRY FANT
PETROLEUM GEOLOGIST

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers)

Show all important zones or porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas Depth
RUSTLER	2232				
YATES	2885				
SAN ANDRES	4227				
GLORIETTA	5679				
TUBB	7030				
ABO	7798				
WOLFCAMP	9020				
BOUGH C	9721				
PENN	9790				
ATOKA	11060				
MISSISSIPPI	11922				

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geological Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) VONDA FREEMANTitle AGENT

Signature

Vonda FreemanDate 01/10/2008

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction