

RECEIVED

Form 3160-3  
(April 2004)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

JAN 25 2008

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

HOBBS

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

CrownQuest Operating, LLC

3a Address

PO Box 953, Midland, TX 79702

3b Phone No. (include area code)

432-684-6381

4 Location of Well (Footage, Sec., T., R., NE, or Survey Description)

1650 FSL, 660 FEL, Unit I

Sec. 35, T-13-S, R- 33-E

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

5 Lease Serial No.

NM 01124

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No.

8 Well Name and No.

Willard Beaty #5

9 API Well No.

30 025 22010

10 Field and Pool, or Exploratory Area

Lazy J

11 County or Parish, State

Lea

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/13/07 MIRU plugging equipment. NU BOP. RIH w/ wireline. Tag @ 4600'. POH CWI shut down.

12/14/07 RIH w/ bit and scraper to 9615'. POH & laid down 2 jts. CWI SD.

12/17/07 Circulated hole w/ mud laden fluid. POH w/ 150 jts. tbq. CWI SD.

12/18/07 Finished POH w/ tbq, bit and scraper. RIH open ended to 9175'. Spot 25 sx cement. POH w. 234 jts. tbq. CWI SD.

12/19/07 RIH w/ tbq. Tagged plug @ 8856'. POH w/ tbq. Dig out cellar, Rig up for casing.

12/20/07 Rig up casing jacks. Pulled 150000 lbs. remove slips. Pulled stretch. Showed csg. free @ 6900. RIH w/ cutter to

6882. Cut csg. Pulled 210000 lbs w/ Jacks. Not free. Free point csg. Showed free @ 6200. Rig down Jacks. NU well head.

RIH w/ 94 jts. tbq. 12/21/07 RIH w/ 180 jts. tbq. POH. ND well head & BOP RIH w/ cutter and cut pipe @ 5892'. Pulled

135000 lbs w/ rig. Could not get slips out of head. SDFN. 12/26/07 Rig up csg. jacks. Pulled slips. Worked csg. RIH w/

wireline, shot csg. @ 5892. Laid down 12 jts. csg. w/ jacks. Rig down jacks. Laid down 18 jts. csg. 12/27/07 Laid down 115

jts. csg. NU BOP. RIH w/ 52 jts. tbq. 12/28/07 RIH w/ tbq to 5950'. Circulate hole w/ mud laden fluid. Spot 50 sx. cement.

POH w/ 40 jts. tbq. WOC 4 hrs. RIH w/tbq. tag plug @ 5770. POH to 4279'. Spot 55 sxs. cement. POH w 50 jts. SDFN.

12/29/07 Tag plug @ 4106'. POH. Perf csg. @ 2700'. RIH & set packer @ 2306'. Sqz. 100 sx. WOC 4 hrs. Tagged plug @

2471'. Perf. csg. @ 1900'. Set packer @ 1600'. Pressured up to 2000 psi. Unset packer POH. RIH open ended to 1951'. Spot

55 sx. cmt. POH. SDFN. 12/30/07 Tag plug @ 1730'. POH. Perf. csg. @ 420'. Set packer @ 188'. Sqz. 70 sx. cement. WOC

4 hrs. Tag plug @ 385'. Perf. csg. @ 60'. Sqz. 60 sx. cement to surface. SDFN.

12/31/07 Cut off well head and Weld on Dry Hole Marker. Rig down. move off.

14. I hereby certify that the foregoing is true and correct.)

Name (Printed/Typed)

Ann E. Ritchie

Title

Regulatory Agent

Signature

Date

12-31-07

APPROVED

JAN 22 2008

LES BABYAK

PETROLEUM ENGINEER

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

OC DISTRICT SUPERVISOR/GENERAL MANAGER

Date

MAR 03 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Approved as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.