

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-28145 ✓ |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. 543950 |
| 7. Lease Name or Unit Agreement Name New Mexico AT State ✓ |
| 8. Well Number 10 ✓ |
| 9. OGRID Number 213190 ✓ |
| 10. Pool name or Wildcat Saunders (Permo-UPenn) |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4212' GR |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
CrownQuest Operating, LLC
3. Address of Operator
303 Veterans Arprk Ln, Ste 5100 Midland, TX 79710

4. Well Location
Unit Letter K : 1650' feet from the South line and 2305' feet from the West line
Section 15 Township 14S Range 33E NMPM County Lea

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/13/08 RU Triple N pluggers.
Circ 9.5# brine gel,
Spot 25 sx plug, 6854' to 7107',
Spot and tag 35 sx plug, 3987' to 4301',
Spot 25 sx plug, 1648' to 1901',
Fill csg from 623' to surf w/65 sx Class "C".
ND BOP, RD PU.

2/18/08 Cut off csg, weld on steel cap, & install P&A marker.

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.emand.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Don Rogers TITLE Mgr, Special Projects DATE 2/18/08
Type or print name Don Rogers E-mail address: drogers@crowquest.com Telephone No. (432) 818-0307

For State Use Only

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE MAR 03 2008
Conditions of Approval (if any):

Date Spudded: 03/10/83
KB: 4227' KB, 4212' GL

P&A Summary
CrownQuest Operating, LLC
New Mexico "AT" State #10
1650' FSL, 2305' FWL, Sec. 15, T-14-S, R-33-E,
Lea County, NM, API #30-025-28145

WELL HISTORY

3/10/83 Spud well.

3/11/83 Run 12 jts of 13-3/8" 48# H-40 to 500 ft & cmt w/ 600 sx CI H & circ 100 sx

3/18/83 Run 102 jts 8-5/8" 32 & 28# N-80, J-55, & K-55 csg to 4190' & cmt 1800 sx & circ 200 sx

3/29/83 Reach TD of 10,100' w/ 7-7/8" bit

4/1/83 Run 237 jts of 5-1/2" 17# N-80 & K-55 csg to 10,100' & cmt 1st stage w/ 900 sx (DV tool @ 7002') & circ 70 sx & 2nd stage w/ 950 sx & did not circ (Temp surv TOC @ 375')

4/7/83 DO DV tool @ 7002' & test to 1500 psi okay - Tag PBTD of 10,056'

4/8/83 Spot 250 gal 10% acetic from 9727-9985'

4/9/83 Perf 9872, 78, 83, 91, 93, 9904, 10, & 35' w/ 2 spf - Acidize w/ 3000 gal 1 5% w/ balls @ 3500 psi & 3 7 bpm - ISIP 3000 & 5 min 0 psi

4/13/83 Acidize perfs 9762-9826' w/ 3000 gal 15% w/ balls @ 4.2 bpm & 2000 psi - ISIP 0 psi

4/16/83 POH w/ RBP & pkr - RIH w/ beam lift equipment

4/26/83 Potential test 142 bo x 51 bw x 241 mcf

12/28/92 Lay down prod rods & tubing

12/29/92 Tag bottom 9986'

12/30/92 Perf 9940-42' & acidize perfs 9762-9942' w/ 5200 gal 20% NEFE w/ 3% mutual solvent & balls & rock salt @ 1800 psi & 6.6 bpm

1/4/93 Circ packer fluid & set inj pkr @ 9702'

1/7/93 Inj 2998 bbls w/ 0 psi

9/7/94 POH w/ pkr & inj tbg - Set CIBP @ 9712' & cap w/ 35' of cmt - Circ hole w/ pkr fluid . Well TA'd

2/13/08 RU Triple N pluggers. Circ 9.5# brine gel. Spot 25 sx plug, 6854' to 7107'. Spot and tag 35 sx plug, 3987' to 4301', Spot 25 sx plug, 1648' to 1901', fill csg from 623' to surf w/65 sx Class "C". ND BOP, RD PU

2/18/08 Cut off csg, weld on steel cap, & install P&A marker.

CIBP set @ 9712', capped with 35' cmt.

5 1/2", 17#, N-80 & K-55 casing @ 10,100' Cmt 1st stage w/ 900 sx (DV tool @ 7002') & circ 70 sx & 2nd stage w/ 950 sx & did not circ (Temp surv TOC @ 375')

TD: 10,100'

Cmt plug (65 sx - Class "C")
from 623' to surface

17 1/2" Hole

13-3/8", 48#, H-40 csg @ 500' Cmt'd w/600 sx Class "H", 2% CaCl. Cmt circ to surface.

12 1/4" Hole

Cmt plug (25 sx) from
1648' to 1901'

8-5/8", 32# & 28#, K-55, J-55, & N-80 casing @ 4190' Cmt'd w/1800 sx LW Cmt + 15# salt & .25# flocele per sack. Tail w/300 sx "H" + .25# flocele per sack. Cmt circ to surface.

Cmt plug (35 sx) from
3987' to 4301' (tagged)

7-7/8" Hole

Cmt plug (25 sx) from
6854' to 7107'

Upper Penn Perfs:

9762', 9768', 9774', 9777', 9786', 9824',
9826', 9872', 9878', 9883', 9891', 9893',
9904', 9910', 9935', 9940'-9942'

Total 17 ft, 34 holes