

OCD-HOBBS

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMLC032579A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
HARRISON FEDERAL 32. Name of Operator
CHESAPEAKE OPERATING, INC.

ATTN: LINDA GOOD

9. API Well No.
30-025-116993a. Address
P. O. BOX 18496
OKLAHOMA CITY, OK 73154-04963b. Phone No. (include area code)
405-767-427510. Field and Pool or Exploratory Area
JALMAT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 1650' FEL, NWSE, SECTION 22, T25S, R37E

Unit 5

11. Country or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WORKOVER
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	YATES
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

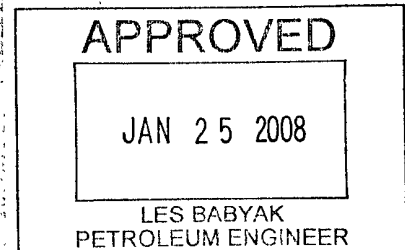
CHESAPEAKE, RESPECTFULLY, REQUESTS PERMISSION TO WORKOVER THIS WELL PER THE ATTACHED RECOMPLETION PROCEDURE.

RECEIVED

JAN 30 2008

HOBBS OCD

(CHK PN 891011)



WELL MUST BE ONLINE BY APR 2 2008 OR A PLAN TO
PLUG & ABANDON MUST BE SUBMITTED WITHIN 20 DAYS
FROM THE ABOVE DATE

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
LINDA GOOD

Title FEDERAL REGULATORY ANALYST

Signature

Linda Good

Date 01/02/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

*Chris Williams***OCD DISTRICT SUPERVISOR/GENERAL MANAGER**

Title

Date

MAR 04 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



**Harrison Federal #3
Yates Re-Completion
Lea County, New Mexico**

Procedure

Hold Tailgate Safety meeting prior to beginning work each morning and as required for specific operations.

1. Prep location. Check anchors and clean area for workover.
2. MIRU PU. ND WH. NU BOP. MI rack and tally 2 7/8" J-55 tbg.
3. RU Wireline Co. RIH w/ gauge ring and junk basket to CIBP @3,150'.
4. RIH and perforate Yates as follows:

Yates	2,880' – 2,886'	6'	3 SPF	18 holes
Yates	2,864' – 2,874'	10'	3 SPF	30 holes
Yates	2,852' – 2,856'	4'	3 SPF	12 holes
Yates	2,845' – 2,848'	3'	3 SPF	9 holes
Yates	2,828' – 2,840'	12'	3 SPF	36 holes
Totals		35'		105 holes

Correlate to attached log from Gray Wireline dated 12/13/07. RDMO wireline.

5. RIH w/ 7" treating packer on 2 7/8" tubing to 2,740' and set.
6. RU frac service and frac Yates perfs 2,828' – 2,886' (105 holes) with 20,000# 16/30 sand. Frac design/pump schedule will be provided separately once finalized. Record ISIP-5-10-15 min pressures.
7. Unset treating packer and TOH with work string and packer.
8. TIH with production tubing and SN. Set seating nipple at 2,940' (below perfs).
9. ND BOP. NU WH. TIH with pump and rods. Fill tubing and space out pump accordingly. Verify pump action. Place well on test. *Note: Rod design to follow this procedure.*
10. RDMO workover rig. Clean location.