



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

Response Required – Deadline Enclosed

Field Inspection Program

"Preserving the Integrity of Our Environment"

05-Mar-08

STEPHENS & JOHNSON OP CO

PO BOX 2249

WICHITA FALLS TX 76307

LETTER OF VIOLATION - Inspection

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

INSPECTION DETAIL SECTION

DENTON NORTH WOLFCAMP UNIT No.003				F-26-14S-37E	30-025-05130-00-00	
Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
03/04/2008	Routine/Periodic	Mark Whitaker	Yes	No	6/7/2008	iMAW0806440945
Violations						
Idle well (Rule 201)						
Comments on Inspection:		T/A status has expired. NEED TO T/A, PLUG, OR RETURN WELL TO PRODUCTION. 1st letter of non-compliance. MW				

DENTON NORTH WOLFCAMP UNIT No.005				A-26-14S-37E	30-025-05139-00-00	
Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
03/04/2008	Routine/Periodic	Mark Whitaker	Yes	No	3/19/2008	iMAW0806439147
Violations						
Exceeded Allowable Inj. Rate						
Comments on Inspection:		Injection pressure over pressure limit (RULE 703/704b). Pressure on tbg 2500 psi. Meter on wellhead indicates a rate of 230 bbls per day. Division Order No. R-3001, approved on October 18, 2005, limits surface injection pressure to 1859 psi. NEED TO REDUCE TUBING PRESSURE TO APPROVED PRESSURE LIMIT IMMEDIATELY. MW				

DENTON NORTH WOLFCAMP UNIT No.031

L-26-14S-37E

30-025-05156-00-00

Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
03/04/2008	Routine/Periodic	Mark Whitaker	Yes	No	4/30/2008	iMAW0806436553

Violations

Absent Well Identification Signs (Rule 103)

Comments on Inspection: Well sign not legible (See Rule 103). NEED TO INSTALL NEW WELL SIGN. 1st letter of non-compliance. MW

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

Sincerely,


COMPLIANCE OFFICER

Hobbs OCD District Office

Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data

*Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.

EMNRD
OIL CONSERVATION DIVISION
1625 N FRENCH DRIVE
HOBBS NM 88240



HASLER	014H15215335	US POSTAGE
	\$0.410	
	03/05/2008	
	Mailed From 88240	

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