27398Submit 3 Copies To Appropriate	State of New Mexico		Form C-103	
District Office District I	Energy, Minerals and Natural Resources		Revised June 10, 2003	
1625 N. French Dr., Hobbs, NM 88240	<b></b>		WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-26367	
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd , Aztec, NM 87410	Santa Fe, NM 87505		STATE X FEE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Salita Pe, INIVI 67	1303	6. State Oil & Gas Lease	
87505		1	OG1826	
SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			WARREN AMERICAN	
1. Type of Well:			8. Well Number	
Oil Well Gas Well	Other P&A'd wellbore		1	
2. Name of Operator		9. OGRID Number		
Southwest Royalties, Inc.	•		021355	
3. Address of Operator		10. Pool name or Wildcat		
6 Desta Drive, Ste 2100, Midland, Texas 79705			FLYING M SAN ANDRES	
4. Well Location				
Unit Letter M :	660feet from theSline	e and660feet	from theWline	
Section 32	Taxwahin 0.5 Day	22 E	NIMPIM LEA County	
Section 32	Township 9-S Rar 11. Elevation (Show whether DR,	nge 33-E	NMPM LEA County	
	4251 RKB	. KKB, K1, GK, etc.)		
12. Check A	Appropriate Box to Indicate N	ature of Notice	Report or Other Data	
NOTICE OF IN			SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		
, E. G. OKA KEMEDIAE WORK	FEOG AND ADAMOON [	REMEDIAL WOR	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. PLUG AND  ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE  COMPLETION	CASING TEST AN CEMENT JOB		
OTHER:		OTHER:		
<ol><li>Describe proposed or comp</li></ol>	leted operations. (Clearly state all r	pertinent details, and	d give pertinent dates, including estimated date	
of starting any proposed wo	ork). SEE RULE 1103. For Multipl	le Completions: At	tach wellbore diagram of proposed completion	
or recompletion.				
DECLIECT FOR PINIAL INCRECTE	ON			
REQUEST FOR FINAL INSPECTI	ON.			
I hereby certify that the information	above is true and complete to the be	est of my knowledge	e and belief.	
SIGNATURE DOWN	TITLE_	_OPERATIONS A	SSISTANT DATE $\frac{29/6}{9}$	
Type or print name DAWN M. HOWARD E-mail address: dhoward@claytonwilliams.com Telephone No. 432/686-9927				
(This space for State use)				
( and space for some use)	W 1 7 HK.	]	2-1 /	
APPPROVED BY	1 Check) HALL	$\sim$	DATE_03/04/2008	
Conditions of approval, if any:				
-	V			

**COMPLIANCE OFFICER** 

RECEIVED

AUG 3 1 2007



## NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

## BILL RICHARDSON

Governor

Joanna Prukop Cabinet Secretary

Mark E. Fesmire, P.E. Director Oil Conservation Division

70. PELEXED 1008

30-Aug-2007

SOUTHWEST ROYALTIES INC 6 DESTA DRIVE **SUITE 2100** MIDLAND, TX 7970521355

Property Name: WARREN AMERICAN

M-32-9S-33E

30-025-26367-00-00

001

Form C-103, Report of Plugging has been approved as to plugging of the Well Bore. Liability under bond is retained until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

1. All pits have been remediated, filled and leveled.
2. Rat hole and cellar have been filled and leveled.
3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
5. The dead men and tie downs have been cut and removed.
6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been remediated, leveled and cleared of all junk & equipment.
7. All environmental concerns have been addressed as per OCD guidelines.
The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Name