Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals	and Natural Resource	WELL API NO.	May 27, 2004	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERV	ATION DIVISION	30-005-00868		
District III	1220 South St. Francis Dr.		5. Indicate Type o		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas		
1220 S. St. Francis Dr., Santa Fe, NM 87505		•	303735	Bouse 140.	
SUNDRY NOT	CES AND REPORTS OF			Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Rock Queen Unit	/	
1. Type of Well: Oil Well Gas Well Other			8. Well Number	48	
2. Name of Operator				9. OGRID Number	
Celero Energy II, LP 3. Address of Operator			247128	247128 10. Pool name or Wildcat	
400 W. Illinois, Ste 1601, Midland, TX 79701				Caprock Queen	
4. Well Location			ouproon Quoon		
	1980 feet from the	West line and	660' feet from the	South line	
Section 26		13S Range	31E NMPM	County	
		nether DR, RKB, RT, GR		,	
Pit or Below-grade Tank Application ☐ o	4410	'KB			
		rost frosh water well	Distance from nearest surface	no vyotov	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN			SUBSEQUENT REP		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A					
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL			P AND A	
_			WEITH GOD		
OTHER: Re-Activate Injecto		OTHER:	1		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.			or remon wondere diagram	n or proposed completion	
12/13/2007 to 12/28/2008					
12/13/2007 to 12/28/2008					
MIRU Service rig. POOH w/ 2 3/8"	injection tbg & Model A	D-1 pkr. Pressure tested	5 ½" csg to 400 psi, teste	d ok. Clean out and DO	
well to new TD @ 3074'. Logged well w/ GR/CCL/CN/CBL logs, TOC @ 1730'. Set composite BP @ 3005'. Ran 68 jts. 4" 9.5# J-55					
FJ liner from 3004' to surface & cmt w/ 115 sx Class C cmt w/ additives (circ. 8 sx). DO cmt & composite BP @ 3005' and clean out to TD @ 3074'. Ran 2 3/8" 4.7# J-55 IPC injection tbg & 4" Arrowset 1X pkr & set @ 2966'. Acidize Queen interval (3026'-3040') w/					
2500 gal 7 ½% NEFE acid & 1000# rock salt in 3 stages @ 3.5 BPM AIR & 350 psi avg STP. Ran MIT, well held 520 psi for 30 min.					
Return well to water injection					
RECEIVED					
			FEB 2 0 2000	FEB 2 0 2000	
WFX-84					
V V 1		:	HOBBS (المال	
I hereby certify that the information grade tank has been/will be constructed or	above is true and complete	e to the best of my know	ledge and belief. I further	certify that any pit or below-	
				we OCD-approved plan ∐.	
SIGNATURE Chylic	· Ullay 1	FITLEOperations	TechDA	TE2/18/2008	
Type or print name Haylie Urias For State Use Only	E-mail address:	hurias@celeroenergy.c	1 - 2	432-686-1883 Ext. 120	
ADDROVED BY Phi- 11		ISTRICT SUPERVISOR/	GENERAL MANAGER	MAR O = 2008	
APPROVED BY: (Illis CC)	Illiam]	TITLE		DATE MAR 0 5 2008	

Conditions of Approval (if any):

