Submit 3 Copies To Appropriate District	State of Mary Mary			G 100	
Office	State of New Mexi			rm C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural	Resources	WELL API NO.	1ay 27, 2004	
District II			30-005-00878		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION D	5. Indicate Type of Lease			
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Franci	STATE STATE	Π		
District IV	Santa Fe, NM 8750	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM			303735		
87505 SUNDRY NOTI	CES AND REPORTS ON WELLS		7 Loogo Nome on Linit Assessed		
(DO NOT USE THIS FORM FOR PROPO	7. Lease Name or Unit Agreeme Rock Queen Unit	int Name			
	CATION FOR PERMIT" (FORM C-101) FOR		Rock Queen Unit		
PROPOSALS.)			8. Well Number 46	?	
1. Type of Well: Oil Well	Gas Well 🛛 Other		~		
2. Name of Operator Celero Energy II, LP			9. OGRID Number 247128		
3. Address of Operator			10. Pool name or Wildcat		
400 W. Illinois, Ste 1601, Midland	TX 79701		Caprock Queen		
4. Well Location					
		1 ((0)			
	1980 feet from the South lir		feet from theWest	line	
Section 26	Township 13S	Range 31E		County	
	11. Elevation (Show whether DR, Ri 4413' KB	KB, RT, GR, etc.)			
Pit or Below-grade Tank Application 🗌 o					
Pit typeDepth to Groundwa	terDistance from nearest fresh wate	r well Dista	ance from nearest surface water		
Pit Liner Thickness: mil	Below-Grade Tank: Volume		struction Material	- [
12. Check A	ppropriate Box to Indicate Natu	are of Notice, I	Report or Other Data		
NOTICE OF IN	TENTION TO:	SUBS	SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	EMEDIAL WORK		SING 1	
TEMPORARILY ABANDON	CHANGE PLANS	OMMENCE DRIL			
PULL OR ALTER CASING		ASING/CEMENT	JOB		
OTHER:		THER: Re	-Activate Injector		
13. Describe proposed or comp	eted operations. (Clearly state all pert	tinent details, and	give pertinent dates, including est	imated date	
of starting any proposed wo	rk). SEE RULE 1103. For Multiple C	Completions: Atta	ach wellbore diagram of proposed	completion	
or recompletion.			•	-	
12/28/2007 to 1/25/2008					
12,20,200, (0 1/20/2000					
MIRI Well Service Clean out/mill	d out wellbore & milled up fish in we	Ilhore to TD @ 2	0257 D. 11 007	1.	

MIRU Well Service. Clean out/milled out wellbore & milled up fish in wellbore to TD @ 3035'. Drill 28' new hole to fully evaluate Queen sand interval to new TD of 3063'. Ran 69 jts. 4" 9.5# J-55 liner from 3039' to surface & cmt liner w/ 30 sx Class C cmt w/ additives. DO cmt to 3058'. Ran GR/CCL/CN/CBL logs. Had no cmt around 4" liner. Pumped 26 sx thixotropic cmt & 75 sx Class C cmt w/ additives down 4" x 5 ½" csg annulus. Ran CBL, had TOC @ 1370' and BOC @ 2860'. Perforate Queen interval 3028'-3041' (4 SPF). Ran 2 3/8" 4.7# J-55 IPC injection tbg & Arrowset 1X pkr & set pkr @ 2845'. Acidize Queen interval (3028' – 3041') w/ 2000 gal 7 ½% NEFE acid & 1000# rock salt in 3 stages @ 3.3 BPM AIR & 600 psi avg. STP. Ran OCD MFIL Tested 480# for 30+ min. Return well to injection.

FEB 2 0 2008

HOBBS OCD

WFX-55

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines \Box , a general permit \Box or an (attached) alternative OCD-approved plan \Box .

SIGNATURE	and IR	ia	TITLE	Operations Tech	DAT	TE2/15/08	
Type or print name For State Use Only	Haylie Urias	E-mail address:	<u>hurias@</u>	celeroenergy.com	Telephone No	432-686-1883 Ext. 12	
APPROVED BY:	Chus We	lliams OCI	DISTRICT S	SUPERVISOR/GENER/	AL MANAGEP	MAR 0 5 2008 DATE	
Conditions of Approva	al (if any):						



