Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-005-00930
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE STEE
District IV Santa Fe, NM 8/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	303735
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Rock Queen Unit
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injection	8. Well Number 85 -
2. Name of Operator	9. OGRID Number
Celero Energy II, LP	247128
3. Address of Operator	10. Pool name or Wildcat
400 W. Illinois, Ste 1601, Midland, TX 79701	Caprock Queen
4. Well Location	
Unit Letter D: 550 feet from the North line and 600 feet from the West line	
	IE NMPM Chaves County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4382' GL	
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORTEMPORARILY ABANDON CHANGE PLANS COMMENCE DR	
TEMPORARILY ABANDON	ILLING OPNS.□ P AND A □ IT JOB □
CASING/CEMEN	11 308
OTHER: OTHER: R	eactivate Injector
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
2/5/2008 to 2/11/2008	
MIRU Well Service. Clean out to TD @ 3047'. Deepen well to evaluate Queen sand interval to new TD @ 3080'. Ran GR/CCL/CN/CBL logs. TOC @ 2230'. Ran 2 3/8" 4.7# J-55 IPC injection tbg & Arrowset 1X pkr. Set pkr @ 2976'. Acidize Queen (3041-3056') w/ 2000 gal 7 ½% NEFE acid & 1000# rock salt in three stages @ 5.2 BPM & 1020 psi avg STP. Return well to water injection. Note: Maxey Brown w/ OCD witnessed mechanical integrity test. Held 440# for 31 min.	
WFX-106	FEB 2 0 2008
· · · ·	HOBBS OCD
I hereby certify that the information above is true and complete to the best of my knowledge	100
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .	
SIGNATURE TITLE Operations Tec	PhDATE12/18/07
Type or print name Haylie Urias E-mail address: hurias@celeroenergy.com For State Use Only	Telephone No. 432-686-1883 Ext. 120
APPROVED BY: Chie Williams OC DITTET SUPERVISOR/GENERAL MANAGER DATMAR 0 5 2008	
Conditions of Approval (if any):	
•	· 1 24 pg

