

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED
FEB 20 2008
HOBBS OGD

Form C-105
Revised June 10, 2003

WELL API NO.

30-005-00930

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No. **303735**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER Injection

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☒ OTHER Re-activate

2. Name of Operator

CELERO ENERGY II, LP

3. Address of Operator

400 W. ILLINOIS, STE 1601, MIDLAND, TX 79701

7. Lease Name or Unit Agreement Name

ROCK QUEEN UNIT

8. Well No.

85

9. Pool name or Wildcat

CAPROCK QUEEN

4. Well Location

Unit Letter D : 550' Feet From The NORTH Line and 600' Feet From The WEST Line

Section 36 Township 13S Range 31E NMPM CHAVES County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

13. Elevations (DF& RKB, RT, GR, etc.)

14. Elev. Casinghead

15. Total Depth
3080'

16. Plug Back T.D.
3080'

17. If Multiple Compl. How Many
Zones?

18. Intervals
Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

GR/CCL/CN/CBL

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|---------------|----------------|--------------|-----------|------------------|---------------|
| 8 5/8" | 24# | 331' | | 200 sx | |
| 5 1/2" | 14# | 3041' | | 100 sx | |
| | | | | | |
| | | | | | |
| | | | | | |

24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|---------------|--------------|--------------|
| | | | | | 2 3/8" | 2976' | 2976' |
| | | | | | | | |

25. TUBING RECORD

26. Perforation record (interval, size, and number)

3041'-3047' (5/1955)

3041'-3056' (2/2008)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

3041-3056'

2000gal 7 1/2% NEFE acid & 1000# Rock Salt

28. PRODUCTION

| | | | | | | | |
|-----------------------|-----------------|---|------------------------|-----------|--------------------------------|-----------------------------|-----------------|
| Date First Production | | Production Method (Flowing, gas lift, pumping - Size and type pump) | | | Well Status (Prod. or Shut-in) | | |
| Date of Test | Hours Tested | Choke Size | Prod'n For Test Period | Oil - Bbl | Gas - MCF | Water - Bbl. | Gas - Oil Ratio |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Haylie Urias
E-mail Address hurias@celeroenergy.com

Printed Name **HAYLIE URIAS**

Title **OPERATIONS TECH.** Date **2/15/2008**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northwestern New Mexico | |
|-------------------------|------------------|-------------------------|------------------|
| T. Anhy | T. Canyon | T. Ojo Alamo | T. Penn. "B" |
| T. Salt | T. Strawn | T. Kirtland-Fruitland | T. Penn. "C" |
| B. Salt | T. Atoka | T. Pictured Cliffs | T. Penn. "D" |
| T. Yates | T. Miss | T. Cliff House | T. Leadville |
| T. 7 Rivers | T. Devonian | T. Menefee | T. Madison |
| T. Queen 3040' | T. Silurian | T. Point Lookout | T. Elbert |
| T. Grayburg | T. Montoya | T. Mancos | T. McCracken |
| T. San Andres | T. Simpson | T. Gallup | T. Ignacio Otzte |
| T. Glorieta | T. McKee | Base Greenhorn | T. Granite |
| T. Paddock | T. Ellenburger | T. Dakota | T. |
| T. Blinbry | T. Gr. Wash | T. Morrison | T. |
| T. Tubb | T. Delaware Sand | T. Todilto | T. |
| T. Drinkard | T. Bone Springs | T. Entrada | T. |
| T. Abo | T. | T. Wingate | T. |
| T. Wolfcamp | T. | T. Chinle | T. |
| T. Penn | T. | T. Permian | T. |
| T. Cisco (Bough C) | T. | T. Penn "A" | T. |

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

INJECTION WELL DATA SHEET

OPERATOR: Celero Energy II, L P

WELL NAME & NUMBER: Rock Queen Unit #85

WELL LOCATION: 550' FNL & 600' FWL

FOOTAGE LOCATION

D

UNIT LETTER

36

SECTION

T13S

TOWNSHIP

R31E

RANGE

WELLBORE SCHEMATIC (See Attached)WELL CONSTRUCTION DATASurface Casing

Hole Size: 11"

Casing Size: 8-5/8" 24#

Cemented with: 200 sx.

or ft³

Top of Cement: Surface

Method Determined: Calculated

Intermediate Casing

Hole Size: 7-7/8"

Casing Size:

Cemented with:

or ft³

Top of Cement:

Method Determined:

Production Casing

Hole Size:

Casing Size: 5-1/2" 14#

Cemented with: 100 sx.

or ft³

Top of Cement: 2360'

Method Determined: Calculated

Total Depth: 3047'

Injection Interval

3041 feet to 3047' (Open Hole)

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2-3/8"/ 4.7#/ J-55

Lining Material: Internally Plastic Coated

Type of Packer: HOWCO R-4 Tension

Packer Setting Depth: 2814'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes ___X___ No

If no, for what purpose was the well originally drilled? Primary depletion oil producer _____

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None _____

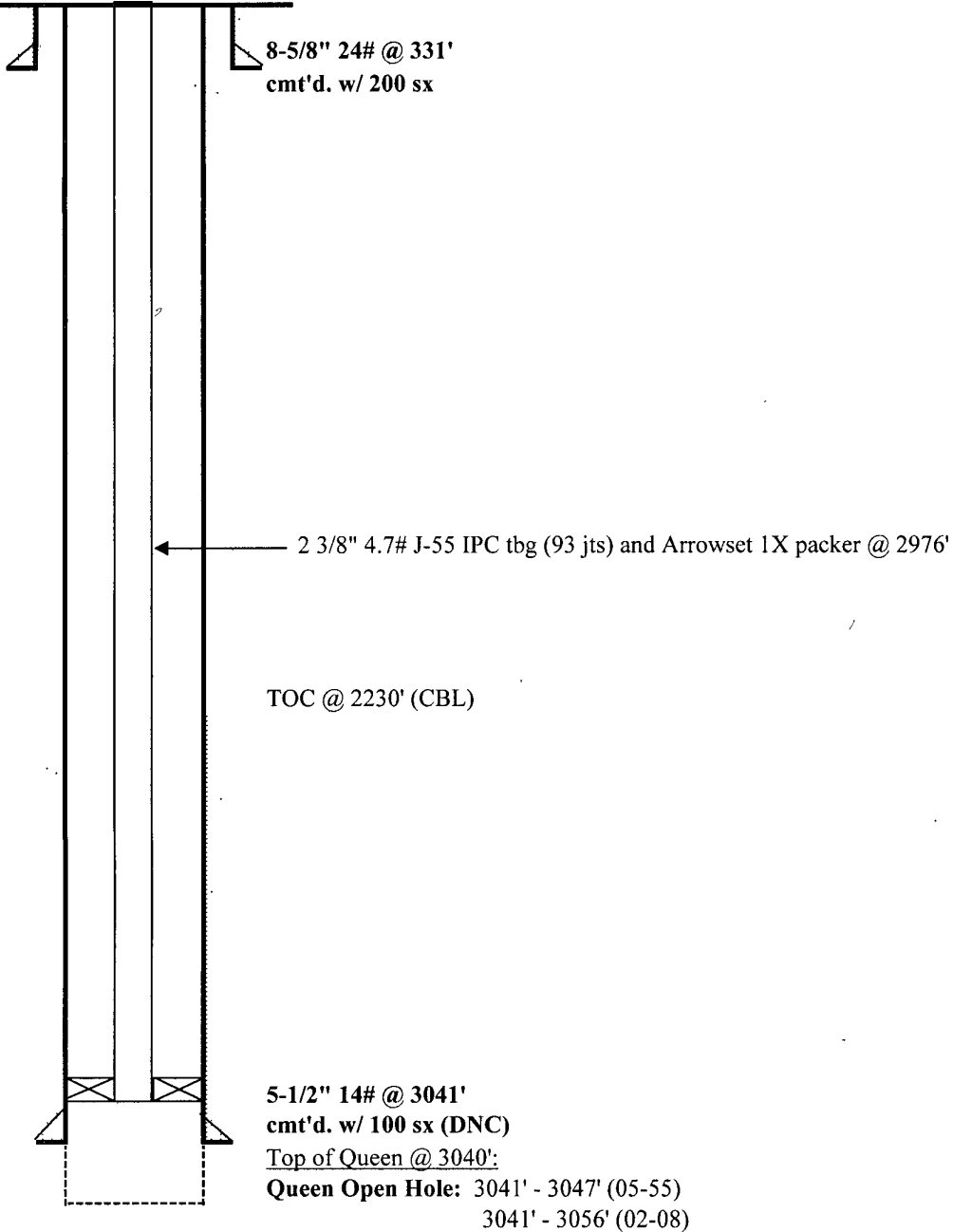
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Feb. 13, 2008
BY: GSA
WELL: 85
STATE: New Mexico

Location: 550' FNL & 600' FWL, Sec 36D, T13S, R31ECM
SPUD: 5/55 COMP: 5/55
CURRENT STATUS: Injector
Original Well Name: State U #1

KB = 4391'
GL = 4382'
API = 30-005-00930



PBTD - 3080'
TD - 3080'

2/13/2008

RQU #85