

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II  
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-05501

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
North Hobbs (G/SA) Unit  
Section 25

8. Well No. 241

9. OGRID No 157984

10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well.

Oil Well ☒

Gas Well ☐

Other ☐ Temporarily Abandoned ☐

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

HCR 1 Box 90 Denver City, TX 79323

4. Well Location

Unit Letter N : 2310 Feet From The West 990 Feet From The South Line  
Section 25 Township 18-S Range 37-E NMPM Lea County

11. Elevation (Show whether DF, RKB, RT GR, etc.)  
3672' DF

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type \_\_\_\_\_ Depth of Ground Water \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water

Pit Liner Thickness \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

Multiple Completion ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG & ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☒ Repair casing leak

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU. POOH w/rods & pump.
2. RU rotary wireline & perforate tbg @3695'. RD wireline
3. ND wellhead/NU BOP.
4. POOH w/production tubing.
5. RIH w/RBP set @4110'. RU wireline & run CBL from 4110' to surface. Top of cement @1380'. Run temp log from surface to 500' three times. Braden head pressured up to 250 PSI on third log. RD wireline.
6. Spot 1 sack of cement on RBP @4110'.
7. RU wireline. Perforate casing @300' (4 holes). RD wireline.
8. ND BOP/NU cement flange. RU HES & circulate cement down 5-1/2" casing thru holes @300' & up to surface. (127 sacks). Displace cement to 100'. RD HES.

\*\*\*see attached sheet for additional data\*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 12/19/2007

TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO 806-592-6280

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APPROVED BY Chris Williams OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE MAR 05 2008

CONDITIONS OF APPROVAL IF ANY:

NHU 25-241

9. ND cement flange/NU BOP.
10. RIH w/bit & drill collars. Tag @55'. RU power swivel & drill cement from 55' to 310'. Fell out of cement. RIH w/bit to 377'. Test casing . Held OK. RD power swivel. POOH w/bit & drill collars.
11. Wash sand off of RBP, release & POOH.
12. RIH w/129 jts of 2-3/8" production tubing. Seat nipple set @4193'
13. ND BOP/NU wellhead.
14. RIH w/pump & rods.
15. Hang well on. Load & test tbgs. Tested OK.
16. Return well to production.

RUPU 11/09/2007

RDPU 11/20/2007

