| Submit 3 Copies To Appropriate District Office  | State of New Mexico Energy, Minerals and Natural Resources                              |                               | Form C-103<br>May 27, 2004                         |                             |
|---|---|-------------------------------|--|-----------------------------|
| District I 1625 N. French Dr., Hobbs, NM 87240  | 1   |                               | WELL API NO.                                       |                             |
| District II   | OIL CONSERVATION DIVISION 1 W. Grand Ave, Artesia, NM 88210 11220 South St. Francis Dr. |                               | 30-025-24268                                       |                             |
| District III  |   |                               | 5. Indicate Type of Le                             |                             |
| 000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505  |   | STATE                         | FEE x  |                             |
| District IV.<br>1220 S. St. Francis Dr., Santa Fe, NM 87505   |   |                               | 6. State Oil & Gas Le                              | ase No.                     |
| SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH   |   |                               | 7. Lease Name or Unit Agreement Name: E. O. Carson |                             |
| PROPOSALS)  |   |                               | (Old Central Drin                                  | kard Ut #2)                 |
| 1. Type of Well:  |   |                               | 8. Well Number                                     |                             |
| Oil Well X Gas Well  Other  |   | 26                            |  |                             |
| 2. Name of Operator   |   | 9. OGRID Number               |  |                             |
| Stephens & Johnson Operating Co.  |   |                               | 019958  10. Pool name or Wildcat                   |                             |
| 3. Address of Operator P.O. Box 2249 Wichita Falls, Texas 76307-2249  |   |                               | Penrose-Skelly-Grayburg                            |                             |
| 4. Well Location  | lis, Texas /630/-2249   |                               | remose-bacity                                      | -Grayburg                   |
| _   | 1420 feet from the Sou  | th line and                   | 400 feet from t                                    | he <b>Wes</b> t line        |
| Unit Letter L ::  | rect nom the  | mo and                        |  |                             |
| Section 28 Township 21s Range 37E NMPM County Lea   |   |                               |  |                             |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)  3467' GR  |   |                               |  |                             |
| Pit or Below-grade Tank Application or Closure X  |   |                               |  |                             |
| Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water  |   |                               |  |                             |
| Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material  |   |                               |  |                             |
| 12. Check A NOTICE OF INT PERFORM REMEDIAL WORK   | Appropriate Box to Indicate ENTION TO: PLUG AND ABANDON                                 |                               | SEQUENT REPO                                       | ORT OF: ALTERING CASING  —  |
| TEMPORARILY ABANDON   | CHANGE PLANS  | COMMENCE DRILLI               |  | PLUG AND ABANDONMENT        |
| PULL OR ALTER CASING  | MULTIPLE COMPLETION   | CASING TEST AND<br>CEMENT JOB |  |                             |
| OTHER:  |   | OTHER: Recomplet              | e and change well                                  | name x                      |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.                  |   |                               |  |                             |
|   |   |                               | RECE   | VED                         |
| See Attachment  |   |                               | FEB 182  | 008                         |
|   |   |                               | HOBBS OCD  |                             |
|   |   |                               | MUDDO  | UUL                         |
|   | 1 is to and some late to the  | heat of my knowledge          | and haliaf I forther an                            | etify that any nit or halow |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according of NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan |   |                               |  |                             |
| SIGNATURE   | Show TIT  | LE Petroleur                  | m Engineer D                                       | ATE <u>2-15-08</u>          |
|   | E-n   | nail address:                 | bgilmore@sjoc.ne                                   |                             |
| Type or print name Bob Gilmore  |   |                               | Telepho  | one No. (940) 723-2166      |
| APPROVED BY Construct SUPERVISOR/GEMERAL MANAGER DATE MAR 0 5 2008  |   |                               |  |                             |
|   |   |                               |  |                             |
| Conditions of Approval, if any: 2A WSW; San Andres  |   |                               |  |                             |
|   |   |                               |  |                             |

## API #30-025-24268

Old: Central Drinkard Ut #2

New: E O Carson #26 (recompleted/new well name)

12-11-06 Set cmt plug from 4447-3912.

11-12-07 Ran 5", 15.5# csg. and set @ 3910'. Halliburton cemented csg. w/620 Premium Plus cmt with 5 lb/sx gilsonite.

1-2-08 Rum 4 1/4" bit, drilled out shoe jt to 3910' TD.

1-4-08 Perf 3886-96' @ 2 SPF. Swab test well.

1-8-08 Perf 3780-3886' with 2 SPF. Rum 2 7/8" tbg. and 5 pkr. Set pkr @ 3700'. Acidized with

6000 gals. 15% NEFE acid. Swab well down. Flow test well on 25/64 choke.