

RECEIVED

OIL CONSERVATION DIVISION

FEB 18 2008

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OCD

WELL API NO.

30-025-24268

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER Recomp & chg well name

b. Type of Completion.

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER Reentry

2. Name of Operator

Stephens & Johnson Operating Co.

3. Address of Operator

P.O. Box 2249 Wichita Falls, Texas 76307-2249

4. Well Location

Unit Letter L : 1420 Feet From The South Line and 400 Feet From The West LineSection 28 Township 21S Range 37E NMPM Lea County

10. Date Spudded

11-5-72

11. Date T D. Reached

11-20-72

12. Date Compl. (Ready to Prod.)

1-12-08

13. Elevations (DF & RKB, RT, GR, etc.)

3467' GR

14. Elev. Casinghead

3461

15. Total Depth

5000

16. Plug Back T D.

3910

17. If Multiple Compl How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

3467

19. Producing Interval(s), of this completion - Top, Bottom, Name

3780-3896'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>13 3/8"</u>	<u>48</u>	<u>1241</u>	<u>17</u>	<u>920</u>	<u>0</u>
<u>9 5/8"</u>	<u>32, 36, 40</u>	<u>4999</u>	<u>12 1/4</u>	<u>700</u>	<u>0</u>
<u>7</u>	<u>26</u>	<u>2476</u>	<u>9 5/8</u>	<u>1900</u>	<u>0</u>
<u>5</u>	<u>15.5</u>	<u>3910</u>	<u>7, 9 5/8</u>	<u>620</u>	<u>0</u>

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>2 7/8</u>	<u>3700</u>	<u>3700</u>

26. Perforation record (interval, size, and number)

3780-3896 2 SPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

3780-3896 6000 gals 15% NEFE

28. PRODUCTION

Date First Production <u>1/12/08</u>	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) <u>Flowing</u>					Well Status (<i>Prod. or Shut-in</i>) <u>Prod</u>	
Date of Test <u>1/12/08</u>	Hours Tested <u>24</u>	Choke Size <u>25/64</u>	Prod'n For Test Period	Oil - Bbl. <u>15</u>	Gas - MCF <u>513</u>	Water - Bbl. <u>350</u>	Gas - Oil Ratio <u>34200</u>
Flow Tubing Press. <u>275</u>	Casing Pressure <u>0</u>	Calculated 24-Hour Rate	Oil - Bbl. <u>15</u>	Gas - MCF <u>513</u>	Water - Bbl. <u>350</u>	Oil Gravity - API - (<i>Corr</i>) <u>36.9</u>	

29. Disposition of Gas (*Sold, used for fuel, vented, etc*)Sold

Test Witnessed By

30. List Attachments

C-103 & C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Bob Gilmore Printed Name Bob Gilmore Title Petroleum Eng. Date 2-15-08
 E-mail address bgilmore@sjoc.net

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This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1188'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	1280'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	2429'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2565'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	2834'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3362'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	3620'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____		T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1188'		Red Beds				
	2429'		Anhy & Salt				
	3620'		Anhy & Sand				
	5000'		Lime				

RECEIVED
U.S. GEOLOGICAL SURVEY
WASHINGTON, D.C.
JUL 15 1964

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U.S. CONSTITUTION

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