

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

District I
1625 N French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-37824

5. Indicate Type Of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-7177

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

OXY Great Horn Owl

2. Name of Operator
OXY USA WTP Limited Partnership 192463

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location
Unit Letter 0 : 1120 Feet From The south Line and 1930 Feet From The east Line

Section 31 Township 16S Range 32E NMPM Lea County

10. Date Spudded 9/10/06 11. Date T.D. Reached 10/25/06 12. Date Compl. (Ready to Prod.) 11/30/06 13. Elevations (DF & RKB, RT, GR, etc.) 4087' 14. Elev. Casinghead

15. Total Depth 12638' 16. Plug Back T.D. 12620' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name 12434-12506' Morrow 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DLL/MLL/ZDL/DSL/CNL/GRL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	615'	17-1/2"	550sx-Surf-Circ	N/A
9-5/8"	36#	2600'	12-1/4"	1740sx-Surf-Circ	N/A
5-1/2"	17#	12367'	8-3/4"	1860sx-TOC-3220'-CBL	N/A

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	12506'
						12336'

26. Perforation record (interval, size, and number)
12434-444, 12499-506' Total 19 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION
Date First Production 12/18/06 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod or Shut-in) Prod

Date of Test 12/21/06 Hours Tested 24 Choke Size 32/64 Prod'n For Test Period Oil - Bbl. 154 Gas - MCF 2446 Water - Bbl. 0 Gas - Oil Ratio

Flow Tubing Press. 835 Casing Pressure Calculated 24-Hour Rate Oil - Bbl. 154 Gas - MCF 2446 Water - Bbl. 0 Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By S.Nichols

30. List Attachments
C-103, C-104, Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature David Stewart Printed Name David Stewart Title Sr. Reg Analyst Date 1/2/07
E-mail address david.stewart@oxy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11574'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11786'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3654'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Morrow 12158'	T. Wingate	T.
T. Wolfcamp 8856'		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	624	624	Halite				
624	1438	814	Anhyd. Dolom, Shale				
1438	3654	2216	Dolom, Anhyd, Sndst				
3654	5346	1692	Dolom, Anhyd				
5346	6712	1366	Dolom, Sndst, Anhyd				
6712	7412	700	Dolom, Anhyd, Sndst				
7412	8856	1444	Dolom, Shale				
8856	10336	1480	Lmest, Shale, Chert				
10336	10843	507	Lmest, Shale				
10843	11547	704	Shale, Lmest				
11547	11786	239	Lmest, Chert, Shale				
11786	12158	372	Lmest, Sndst, Chert, Shale				
12158	12510	352	Sndst, Lmest, Chert, Shale				
12510	12592	82	Lmest				