Submit 3 Copies To Appropriate District Office	State of Fig. Williams		Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources NM 88240		WELL API NO.
District II 1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-38373 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.		STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	ncıs Dr., Santa Fe, NM		VB-1070
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Rattletrap
1. Type of Well: Oil Well X Gas Well  Other			8. Well Number
2. Name of Operator			9. OGRID Number
B C Operating Inc			160825
3. Address of Operator			10. Pool name or Wildcat
P O Box 50820 Midland, TX 79710			Grayburg Jackson SR-QN-GB-SA
4. Well Location			
Unit Letter H : 1650 feet from the North line and 330 feet from the East line			
Section 18 Township 16S Range 32E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON		COMMENCE DRI	<del></del>
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	FJOB ∐
OTHER:		OTHER:	X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
10/27/07 Test 36 BOPD			
BC Operating will use allocation p	ercentage as follows:		62128293037
G 1 10 DODD		0	15th
Grayburg test 10 BOPD Undesignated West Anderson Ranch – Grayburg Oil 29% Queen test 26 BOPD Mesa Queen Oil 71%			
BC Operating will use allocation percentage as follows:  Grayburg test 10 BOPD Undesignated West Anderson Ranch – Grayburg Oil 29%  Queen test 26 BOPD Mesa Queen Oil 71%			
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5	JHC - 3981		(a)
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			131010
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
Oam Porth			
SIGNATURE PUM 10	DUKUNO TITL	EEngineering Tech	DATE11/1/2007
m	. To 91 11	1.41.0	T 1 1 . N . 422 (24 2/2/ 2/2/
Type or print name Pam Botk For State Use Only	in E-mail address: p	botkin@usaonline.net	Telephone No. 432.684.9696 x 216
APPROVED BY: TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE			
APPROVED BY:	1) Hearns TITI	e oo envisorogene	DATE

APPROVED BY: (fus Conditions of Approval (if any):